3014 (02-09-04)

ANNUAL REPORT

OF

Name: BARRON LIGHT & WATER UTILITY

Principal Office: 1303 EAST DIVISION AVENUE
BARRON, WI 54812

For the Year Ended: DECEMBER 31, 2000

WATER, ELECTRIC, OR JOINT UTILITY
TO
PUBLIC SERVICE COMMISSION OF WISCONSIN

P.O. Box 7854
Madison, WI 53707-7854
(608) 266-3766

This form is required under Wis. Stat. § 196.07. Failure to file the form by the statutory filing date can result in the imposition of a penalty under Wis. Stat. § 196.66. The penalty which can be imposed by this section of the statutes is a forfeiture of not less than $25 nor more than $5,000 for each violation. Each day subsequent to the filing date constitutes a separate and distinct violation. The filed form is available to the public and personally identifiable information may be used for purposes other than those related to public utility regulation.

SIGNATURE PAGE

I TONY SLAGSTAD of
(Person responsible for accounts)

BARRON LIGHT & WATER UTILITY , certify that I
(Utility Name)

am the person responsible for accounts; that I have examined the following report and, to the best of my knowledge, information and belief, it is a correct statement of the business and affairs of said utility for the period covered by the report in respect to each and every matter set forth therein.

(Signature of person responsible for accounts) 03/27/2001 (Date)

CITY CLERK-TREASURER
(Title)

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IDENTIFICATION AND OWNERSHIP

Exact Utility Name: BARRON LIGHT & WATER UTILITY
Utility Address: 1303 EAST DIVISION AVENUE
BARRON, WI 54812

When was utility organized? 11/1/1894
Report any change in name:
Effective Date:
Utility Web Site:

Utility employee in charge of correspondence concerning this report:

Name: ALAN JUNKERS
Title: UTILITY MANAGER
Office Address:
1303 EAST DIVISION AVE,
BARRON, WI 54812

Telephone: (715) 537 - 3855
Fax Number: (715) 537 - 3714
E-mail Address:

Individual or firm, if other than utility employee, preparing this report:

Name: MR BRIAN M. KAHL
Title: INDEPENDENT AUDITOR
Office Address: TRACEY & THOLE
502 SECOND STREET
HUDSON, WI 54016

Telephone: (715) 386 - 2391
Fax Number: (715) 386 - 0535
E-mail Address:

President, chairman, or head of utility commission/board or committee:

Name: NONE
Title:
Office Address:

Telephone:
Fax Number:
E-mail Address:

Are records of utility audited by individuals or firms, other than utility employee? YES

IDENTIFICATION AND OWNERSHIP

Individual or firm, if other than utility employee, auditing utility records:

Name: NONE
Title:
Office Address:

Telephone:
Fax Number:
E-mail Address:
Date of most recent audit report: 2/19/2001
Period covered by most recent audit: 1/1/00-12/31/00

Names and titles of utility management including manager or superintendent:

Name: ALAN JUNKERS
Title: UTILITY MANAGER
Office Address:
1303 EAST DIVISION AVENUE
BARRON, WI 54812

Telephone: (715) 537 - 3855
Fax Number: (715) 537 - 3714
E-mail Address:

Name: TONY SLAGSTAD
Title: CITY CLERK-TREASURER
Office Address:
1303 EAST DIVISION
BARRON, WI 54812

Telephone: (715) 537 - 5631
Fax Number: (715) 537 - 9209
E-mail Address:

Name of utility commission/committee: CITY OF BARRON UTILITY COMMISSION

Names of members of utility commission/committee:
MR MARV AMUNDSON
MR JAMES BELL
MR GERALD NOVINSKI
MR REID L. PERRY
MR ROBERT ST. VINCENT

Is sewer service rendered by the utility? NO
If "yes," has the municipality, by ordinance, combined the water and sewer service into a single public utility, as provided by Wis. Stat. § 66.0819 of the Wisconsin Statutes? NO
Date of Ordinance:

Are any of the utility administrative or operational functions under contract or agreement with an outside provider for the year covered by this annual report and/or current year (i.e., operation

IDENTIFICATION AND OWNERSHIP

of water or sewer treatment plant)? NO

Provide the following information regarding the provider(s) of contract services:

Firm Name:

Contact Person:
Title:
Telephone:
Fax Number:
E-mail Address:

Contract/Agreement beginning-ending dates:

Provide a brief description of the nature of Contract Operations being provided:

INCOME STATEMENT

Particulars (a)	This Year (b)	Last Year (c)	
UTILITY OPERATING INCOME			
Operating Revenues (400)	3,965,913	3,762,865	1
Operating Expenses:			
Operation and Maintenance Expense (401-402)	3,398,677	3,142,583	2
Depreciation Expense (403)	263,413	251,166	3
Amortization Expense (404-407)	0	0	4
Taxes (408)	198,353	190,246	5
Total Operating Expenses	**3,860,443**	**3,583,995**	
Net Operating Income	**105,470**	**178,870**	
Income from Utility Plant Leased to Others (412-413)	0	0	6
Utility Operating Income	**105,470**	**178,870**	
OTHER INCOME			
Income from Merchandising, Jobbing and Contract Work (415-416)	0	0	7
Income from Nonutility Operations (417)	0	0	8
Nonoperating Rental Income (418)	0	0	9
Interest and Dividend Income (419)	57,403	34,017	10
Miscellaneous Nonoperating Income (421)	0	0	11
Total Other Income	**57,403**	**34,017**	
Total Income	**162,873**	**212,887**	
MISCELLANEOUS INCOME DEDUCTIONS			
Miscellaneous Amortization (425)	0	0	12
Other Income Deductions (426)	19,691	11,772	13
Total Miscellaneous Income Deductions	**19,691**	**11,772**	
Income Before Interest Charges	**143,182**	**201,115**	
INTEREST CHARGES			
Interest on Long-Term Debt (427)	25,028	14,694	14
Amortization of Debt Discount and Expense (428)	1,865	932	15
Amortization of Premium on Debt--Cr. (429)			16
Interest on Debt to Municipality (430)	4,072	7,323	17
Other Interest Expense (431)	5,314	1,681	18
Interest Charged to Construction--Cr. (432)			19
Total Interest Charges	**36,279**	**24,630**	
Net Income	**106,903**	**176,485**	
EARNED SURPLUS			
Unappropriated Earned Surplus (Beginning of Year) (216)	3,256,116	3,079,631	20
Balance Transferred from Income (433)	106,903	176,485	21
Miscellaneous Credits to Surplus (434)	0	0	22
Miscellaneous Debits to Surplus--Debit (435)	0	0	23
Appropriations of Surplus--Debit (436)	0	0	24
Appropriations of Income to Municipal Funds--Debit (439)	0	0	25
Total Unappropriated Earned Surplus End of Year (216)	**3,363,019**	**3,256,116**	

INCOME STATEMENT ACCOUNT DETAILS

1. Report each item (when individually or when like items are combined) greater than $10,000 (class AB), $5,000 (class C) and $2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.
2. Nonregulated sewer income should be reported as Income from Nonutility Operations, Account 417.

Description of Item (a)	Amount (b)	
Revenues from Utility Plant Leased to Others (412):		
NONE		1
Total (Acct. 412):	**0**	
Expenses of Utility Plant Leased to Others (413):		
NONE		2
Total (Acct. 413):	**0**	
Income from Nonutility Operations (417):		
NONE		3
Total (Acct. 417):	**0**	
Nonoperating Rental Income (418):		
NONE		4
Total (Acct. 418):	**0**	
Interest and Dividend Income (419):		
INTEREST ON TEMPORARY INVESTMENTS	52,643	5
INTEREST ON INVESTMENTS	568	6
INTEREST ON TAX ROLL	4,192	7
Total (Acct. 419):	**57,403**	
Miscellaneous Nonoperating Income (421):		
NONE		8
Total (Acct. 421):	**0**	
Miscellaneous Amortization (425):		
NONE		9
Total (Acct. 425):	**0**	
Other Income Deductions (426):		
DEPRECIATION ON NON-UTILITY PROPERTY	11,772	10
CONTRIBUTIONS AND DONATIONS	7,919	11
Total (Acct. 426):	**19,691**	
Miscellaneous Credits to Surplus (434):		
NONE		12
Total (Acct. 434):	**0**	
Miscellaneous Debits to Surplus (435):		
NONE		13
Total (Acct. 435)--Debit:	**0**	
Appropriations of Surplus (436):		
Detail appropriations to (from) account 215		14
Total (Acct. 436)--Debit:	**0**	
Appropriations of Income to Municipal Funds (439):		
NONE		15
Total (Acct. 439)--Debit:	**0**	

INCOME FROM MERCHANDISING, JOBBING & CONTRACT WORK (ACCTS. 415-416)

Particulars (a)	Water (b)	Electric (c)	Sewer (d)	Gas (e)	Total (f)	
Revenues (account 415)					0	1
Costs & Expenses of Merchandising, Jobbing and Contract Work (416):						
Cost of merchandise sold					0	2
Payroll					0	3
Materials					0	4
Taxes					0	5
Other (list by major classes):						
					0	6
Total costs and expenses	0	0	0	0	0	
Net income (or loss)	0	0	0	0	0	

REVENUES SUBJECT TO WISCONSIN REMAINDER ASSESSMENT

1. Report data necessary to calculate revenue subject to Wisconsin remainder assessment pursuant to Wis. Stat. § 196.85(2) and Wis. Admin. Code Ch. PSC 5.
2. If the sewer department is not regulated by the PSC, do not report sewer department data in column (d).

Description (a)	Water Utility (b)	Electric Utility (c)	Sewer Utility (Regulated Only) (d)	Gas Utility (e)	Total (f)	
Total operating revenues	493,214	3,472,699	0	0	**3,965,913**	**1**
Less: interdepartmental sales	0	44,766	0	0	**44,766**	**2**
Less: interdepartmental rents	0	0		0	**0**	**3**
Less: return on net investment in meters charged to regulated sewer department. (Do not report if nonregulated sewer.)	0				**0**	**4**
Less: uncollectibles directly expensed as reported in water acct. 904 (690 class D), sewer acct. 843, and electric acct. 904 (590 class D) -or- Net write-offs when Accumulated Provision for Uncollectible Accounts (acct. 144) is maintained					**0**	**5**
Other Increases or (Decreases) to Operating Revenues - Specify:						
NONE					**0**	**6**
Revenues subject to Wisconsin Remainder Assessment	**493,214**	**3,427,933**	**0**	**0**	**3,921,147**	

DISTRIBUTION OF TOTAL PAYROLL

1. Amount originally charged to clearing accounts as shown in column (b) should be shown as finally distributed in column (c).
2. The amount for clearing accounts in column (c) is entered as a negative for account "Clearing Accounts" and the distributions to accounts on all other lines in column (c) will be positive with the total of column (c) being zero.
3. Provide additional information in the schedule footnotes when necessary.

Accounts Charged (a)	Direct Payroll Distribution (b)	Allocation of Amounts Charged Clearing Accts. (c)	Total (d)	
Water operating expenses	85,182		**85,182**	**1**
Electric operating expenses	202,942		**202,942**	**2**
Gas operating expenses			**0**	**3**
Heating operating expenses			**0**	**4**
Sewer operating expenses			**0**	**5**
Merchandising and jobbing			**0**	**6**
Other nonutility expenses			**0**	**7**
Water utility plant accounts	2,206		**2,206**	**8**
Electric utility plant accounts	6,225		**6,225**	**9**
Gas utility plant accounts			**0**	**10**
Heating utility plant accounts			**0**	**11**
Sewer utility plant accounts			**0**	**12**
Accum. prov. for depreciation of water plant			**0**	**13**
Accum. prov. for depreciation of electric plant			**0**	**14**
Accum. prov. for depreciation of gas plant			**0**	**15**
Accum. prov. for depreciation of heating plant			**0**	**16**
Accum. prov. for depreciation of sewer plant			**0**	**17**
Clearing accounts			**0**	**18**
All other accounts			**0**	**19**
Total Payroll	**296,555**	**0**	**296,555**	

BALANCE SHEET

Assets and Other Debits (a)	Balance End of Year (b)	Balance First of Year (c)	
UTILITY PLANT			
Utility Plant (100)	9,099,031	8,891,637	**1**
Less: Accumulated Provision for Depreciation and Amortization of Utility Plant (110)	4,664,603	4,408,172	**2**
Net Utility Plant	**4,434,428**	**4,483,465**	
OTHER PROPERTY AND INVESTMENTS			
Nonutility Property (121)	296,489	296,489	**3**
Less: Accumulated Provision for Depreciation and Amortization of Nonutility Property (122)	162,428	150,655	**4**
Net Nonutility Property	**134,061**	**145,834**	
Investment in Municipality (123)	2,585	7,385	**5**
Other Investments (124)	65,006	86,813	**6**
Special Funds (125)	58,000	58,000	**7**
Total Other Property and Investments	**259,652**	**298,032**	
CURRENT AND ACCRUED ASSETS			
Cash and Working Funds (131)	751,350	777,723	**8**
Temporary Cash Investments (132)	9,659		**9**
Notes Receivable (141)	0	0	**10**
Customer Accounts Receivable (142)	375,748	344,910	**11**
Other Accounts Receivable (143)	9,548	28,141	**12**
Accumulated Provision for Uncollectible Accounts- -Cr. (144)	0	0	**13**
Receivables from Municipality (145)	240,526	58,302	**14**
Materials and Supplies (150)	135,002	151,040	**15**
Prepayments (165)	1,734	1,508	**16**
Other Current and Accrued Assets (170)			**17**
Total Current and Accrued Assets	**1,523,567**	**1,361,624**	
DEFERRED DEBITS			
Unamortized Debt Discount and Expense (181)	15,850	17,715	**18**
Extraordinary Property Losses (182)	0	0	**19**
Other Deferred Debits (183)	0	0	**20**
Total Deferred Debits	**15,850**	**17,715**	
Total Assets and Other Debits	**6,233,497**	**6,160,836**	

BALANCE SHEET

Liabilities and Other Credits (a)	Balance End of Year (b)	Balance First of Year (c)	
PROPRIETARY CAPITAL			
Capital Paid in by Municipality (200)	376,044	376,044	**21**
Appropriated Earned Surplus (215)			**22**
Unappropriated Earned Surplus (216)	3,363,019	3,256,116	**23**
Total Proprietary Capital	**3,739,063**	**3,632,160**	
LONG-TERM DEBT			
Bonds (221)	530,000	580,000	**24**
Advances from Municipality (223)	81,423	121,500	**25**
Other Long-Term Debt (224)	0	0	**26**
Total Long-Term Debt	**611,423**	**701,500**	
CURRENT AND ACCRUED LIABILITIES			
Notes Payable (231)	0	0	**27**
Accounts Payable (232)	269,682	321,654	**28**
Payables to Municipality (233)	0	8,026	**29**
Customer Deposits (235)	1,935	2,275	**30**
Taxes Accrued (236)	169,737	163,949	**31**
Interest Accrued (237)	4,858	5,771	**32**
Other Current and Accrued Liabilities (238)			**33**
Total Current and Accrued Liabilities	**446,212**	**501,675**	
DEFERRED CREDITS			
Unamortized Premium on Debt (251)	0	0	**34**
Customer Advances for Construction (252)			**35**
Other Deferred Credits (253)	116,749	17,554	**36**
Total Deferred Credits	**116,749**	**17,554**	
OPERATING RESERVES			
Property Insurance Reserve (261)			**37**
Injuries and Damages Reserve (262)			**38**
Pensions and Benefits Reserve (263)			**39**
Miscellaneous Operating Reserves (265)			**40**
Total Operating Reserves	**0**	**0**	
CONTRIBUTIONS IN AID OF CONSTRUCTION			
Contributions in Aid of Construction (271)	1,320,050	1,307,947	**41**
Total Liabilities and Other Credits	**6,233,497**	**6,160,836**	

NET UTILITY PLANT

Report utility plant accounts and related accumulated provisions for depreciation and amortization after allocation of common plant accounts and related provisions for depreciation and amortization to utility departments as of December 31.

Particulars (a)	Water (b)	Sewer (c)	Gas (d)	Electric (e)	
Plant Accounts:					
Utility Plant in Service (101)	3,063,075	0	0	6,035,956	**1**
Utility Plant Purchased or Sold (102)					**2**
Utility Plant in Process of Reclassification (103)					**3**
Utility Plant Leased to Others (104)					**4**
Property Held for Future Use (105)					**5**
Completed Construction not Classified (106)					**6**
Construction Work in Progress (107)					**7**
Utility Plant Acquisition Adjustments (108)					**8**
Other Utility Plant Adjustments (109)					**9**
Total Utility Plant	3,063,075	0	0	6,035,956	
Accumulated Provision for Depreciation and Amortization:					
Accumulated Provision for Depreciation of Utility Plant in Service (110)	769,976	0	0	3,894,627	**10**
Total Accumulated Provision	769,976	0	0	3,894,627	
Net Utility Plant	2,293,099	0	0	2,141,329	

ACCUMULATED PROVISION FOR DEPRECIATION AND AMORTIZATION OF UTILITY PLANT (ACCT. 110)

Depreciation Accruals (Credits) during the year:
1. Report the amounts charged in the operating sections to Depreciation Expense (403).
2. If sewer operations are nonregulated, do not report sewer depreciation on this schedule.
3. Report the Depreciation Expense on Meters charged to sewer operations as an addition in the Water column.
   If the sewer is also a regulated utility by the PSC, report an equal amount as a reduction in the Sewer column.
4. Report all other accruals charged to other accounts, such as to clearing accounts.

Particulars (a)	Water (b)	Electric (c)	(d)	(e)	Total (f)	
Balance first of year	714,898	3,693,274			**4,408,172**	1
Credits During Year						2
Accruals:						3
Charged depreciation expense (403)	58,902	204,511			**263,413**	4
Depreciation expense on meters						5
charged to sewer (see Note 3)	2,521				**2,521**	6
Accruals charged other						7
accounts (specify):						8
					0	9
Salvage	834	139			**973**	10
Other credits (specify):						11
					0	12
Total credits	**62,257**	**204,650**	**0**	**0**	**266,907**	13
Debits during year						14
Book cost of plant retired	7,179	3,142			**10,321**	15
Cost of removal		155			**155**	16
Other debits (specify):						17
					0	18
Total debits	**7,179**	**3,297**	**0**	**0**	**10,476**	19
Balance End of Year	**769,976**	**3,894,627**	**0**	**0**	**4,664,603**	20
Composite Depreciation Rate?	Yes	Yes				21
If yes, what is the rate?	2.00%	3.38%				22

NET NONUTILITY PROPERTY (ACCTS. 121 & 122)

1. Report separately each item of property with a book cost of $5,000 or more included in account 121.
2. Other items may be grouped by classes of property.
3. Describe in detail any investment in sewer department carried in this account.

Description (a)	Balance First of Year (b)	Additions During Year (c)	Deductions During Year (d)	Balance End of Year (e)	
Nonregulated sewer plant	0			**0**	**1**
Other (specify):					
Dam	296,489			**296,489**	**2**
Total Nonutility Property (121)	**296,489**	**0**	**0**	**296,489**	
Less accum. prov. depr. & amort. (122)	150,655	11,773		**162,428**	**3**
Net Nonutility Property	**145,834**	**(11,773)**	**0**	**134,061**	

ACCUMULATED PROVISION FOR UNCOLLECTIBLE ACCOUNTS-CR. (ACCT. 144)

Particulars (a)	Amount (b)	
Balance first of year	0	1
Additions:		
Provision for uncollectibles during year		2
Collection of accounts previously written off: Utility Customers		3
Collection of accounts previously written off: Others		4
Total Additions	**0**	
Deductions:		
Accounts written off during the year: Utility Customers		5
Accounts written off during the year: Others		6
Total accounts written off	**0**	
Balance end of year	**0**	

MATERIALS AND SUPPLIES

Account (a)	Generation (b)	Transmission (c)	Distribution (d)	Other (e)	Total End of Year (f)	Amount Prior Year (g)	
Electric Utility							
Fuel for generation	12,750				**12,750**	16,435	**1**
Other	2,040		96,824		**98,864**	111,440	**2**
Total Electric Utility					**111,614**	**127,875**	

Account	Total End of Year	Amount Prior Year	
Electric utility total	**111,614**	**127,875**	**1**
Water utility	23,388	23,165	**2**
Sewer utility		0	**3**
Gas utility		0	**4**
Merchandise		0	**5**
Other materials & supplies		0	**6**
Total Materials and Supplies	**135,002**	**151,040**	

UNAMORTIZED DEBT DISCOUNT & EXPENSE & PREMIUM ON DEBT (ACCTS. 181 AND 251)

Report net discount and expense or premium separately for each security issue.

Debt Issue to Which Related (a)	Written Off During Year: Amount (b)	Written Off During Year: Account Charged or Credited (c)	Balance End of Year (d)	
Unamortized debt discount & expense (181)				
ELECTRIC SYSTEM REVENUE BONDS	1,865	428	15,850	**1**
Total			**15,850**	
Unamortized premium on debt (251)				
NONE				**2**
Total			**0**	

CAPITAL PAID IN BY MUNICIPALITY (ACCT. 200)

Report each item (when individually or when like items are combined) greater than $10,000 (class AB), $5,000 (class C) and $2,000 (class D, sewer and privates) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.

Particulars (a)	Amount (b)	
Balance first of year	376,044	1
Changes during year (explain):		
		2
Balance end of year	**376,044**	

BONDS (ACCT. 221)

1. Report hereunder information required for each separate issue of bonds.
2. If there is more than one interest rate for an aggregate obligation issue, average the interest rates and report one rate.
3. Proceeds advanced by the municipality from sale of general obligation bonds, if repayable by utility, should be included in account 223.

Description of Issue (a)	Date of Issue (b)	Final Maturity Date (c)	Interest Rate (d)	Principal Amount End of Year (e)	
ELECTRIC SYSTEM REVENUE BONDS	06/01/1999	12/01/2009	3.90%	530,000	**1**
		Total Bonds (Account 221):		**530,000**	

NOTES PAYABLE & MISCELLANEOUS LONG-TERM DEBT

1. Report each class of debt included in Accounts 223, 224 and 231.
2. Proceeds of general obligation issues, if subject to repayment by the utility, should be included in Account 223.
3. If there is more than one interest rate for an aggregate obligation issue, average the interest rates and report one rate.

Account and Description of Obligation (a and b)	Date of Issue (c)	Final Maturity Date (d)	Interest Rate (e)	Principal Amount End of Year (f)	
Advances (223)					
STATE TRUST FUND LOAN WATER UTILITY	01/25/1995	03/15/2004	5.00%	81,423	**1**
PROMISSORY NOTE	08/02/1993	04/01/2000	5.00%	0	**2**
Total for Account 223				**81,423**	

TAXES ACCRUED (ACCT. 236)

Particulars (a)	Amount (b)	
Balance first of year	163,949	1
Accruals:		
Charged water department expense	68,006	2
Charged electric department expense	130,347	3
Charged sewer department expense	1,122	4
Other (explain):		
NONE		5
Total Accruals and other credits	**199,475**	
Taxes paid during year:		
County, state and local taxes	163,949	6
Social Security taxes	23,714	7
PSC Remainder Assessment	5,200	8
Other (explain):		
LICENSE FEE ASSESSMENT	824	9
Total payments and other debits	**193,687**	
Balance end of year	**169,737**	

INTEREST ACCRUED (ACCT. 237)

1. Report below interest accrued on each utility obligation.
2. Report Customer Deposits under Account 231.

Description of Issue (a)	Interest Accrued Balance First of Year (b)	Interest Accrued During Year (c)	Interest Paid During Year (d)	Interest Accrued Balance End of Year (e)	
Bonds (221)					
SERIES 1999 REVENUE BONDS	2,099	25,028	25,190	**1,937**	**1**
Subtotal	**2,099**	**25,028**	**25,190**	**1,937**	
Advances from Municipality (223)					
NONE	0			**0**	**2**
8-2-93 PROMISORY NOTE	97	229	326	**0**	**3**
State Trust Fund Loan 1/25/95	3,575	3,843	4,497	**2,921**	**4**
Subtotal	**3,672**	**4,072**	**4,823**	**2,921**	
Other Long-Term Debt (224)					
NONE	0			**0**	**5**
Subtotal	**0**	**0**	**0**	**0**	
Notes Payable (231)					
iNTEREST ON CAPITAL CREDIT	0	5,175	5,175	**0**	**6**
INTEREST ON CUSTOMER DEPOSITS	0	139	139	**0**	**7**
Subtotal	**0**	**5,314**	**5,314**	**0**	
Total	**5,771**	**34,414**	**35,327**	**4,858**	

CONTRIBUTIONS IN AID OF CONSTRUCTION (ACCOUNT 271)

Particulars (a)	Water (b)	Electric Distribution (c)	Electric Other (d)	Sewer (e)	Gas (f)	Total (g)	
Balance First of Year	841,027	266,920	200,000	0	0	**1,307,947**	**1**
Add credits during year:							
For Services	2,466	9,637				**12,103**	**2**
For Mains						**0**	**3**
Other (specify):							
NONE						**0**	**4**
Deduct charges (specify):							
NONE						**0**	**5**
Balance End of Year	**843,493**	**276,557**	**200,000**	**0**	**0**	**1,320,050**	
Amount of federal and state grants in aid received for utility construction included in End of Year totals						**0**	**6**

BALANCE SHEET END-OF-YEAR ACCOUNT BALANCES

Report each item (when individually or when like items are combined) greater than $10,000 (class AB), $5,000 (class C) and $2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.

Particulars (a)	Balance End of Year (b)	
Investment in Municipality (123):		
ELECTRIC ADVANCE TO MUNICIPALITY	1,985	1
WATER ADVANCE TO MUNICIPALITY	600	2
Total (Acct. 123):	**2,585**	
Other Investments (124):		
SPECIAL ASSESSMENTS RECEIVABLE	65,006	3
Total (Acct. 124):	**65,006**	
Special Funds (125):		
BOND RESERVE FUND	58,000	4
Total (Acct. 125):	**58,000**	
Notes Receivable (141):		
NONE		5
Total (Acct. 141):	**0**	
Customer Accounts Receivable (142):		
Water	44,293	6
Electric	331,455	7
Sewer (Regulated)		8
Other (specify):		
NONE		9
Total (Acct. 142):	**375,748**	
Other Accounts Receivable (143):		
Sewer (Non-regulated)		10
Merchandising, jobbing and contract work		11
Other (specify):		
SERVICE AND REPAIR WORK FOR CUSTOMERS	9,548	12
Total (Acct. 143):	**9,548**	
Receivables from Municipality (145):		
TAX ROLL ITEMS	36,367	13
INSURANCE	801	14
RENT OF EQUIPMENT	309	15
PUBLIC FIRE PROTECTION	1,068	16
SOUTH VIEW ACRES PROJECT COSTS	186,079	17
SEWER SHARE OF METERS	15,296	18
TID COSTS PAID BY WATER	606	19
Total (Acct. 145):	**240,526**	

BALANCE SHEET END-OF-YEAR ACCOUNT BALANCES

Report each item (when individually or when like items are combined) greater than $10,000 (class AB), $5,000 (class C) and $2,000 (class D) and all other lesser amounts grouped as Miscellaneous. Describe fully using other than account titles.

Particulars (a)	Balance End of Year (b)	
Prepayments (165):		
PREPAID INSURANCE	1,734	**20**
Total (Acct. 165):	**1,734**	
Extraordinary Property Losses (182):		
NONE		**21**
Total (Acct. 182):	**0**	
Other Deferred Debits (183):		
NONE		**22**
Total (Acct. 183):	**0**	
Payables to Municipality (233):		
NONE		**23**
Total (Acct. 233):	**0**	
Other Deferred Credits (253):		
UNREFUNDED CAPACITY CREDIT	68,793	**24**
PUBLIC BENEFITS CHARGE	7,012	**25**
VACATION AND SICK LEAVE LIABILITY	40,944	**26**
Total (Acct. 253):	**116,749**	

RETURN ON RATE BASE COMPUTATION

1. The data used in calculating rate base are averages.
2. Calculate those averages by summing the first-of-year and the end-of-year figures for each account and then dividing the sum by two.
3. Note: Do not include property held for future use or construction work in progress with utility plant in service. These are not rate base components.

Average Rate Base (a)	Water (b)	Electric (c)	Sewer (d)	Gas (e)	Total (f)	
Add Average:						
Utility Plant in Service	3,039,055	5,956,279	0	0	**8,995,334**	**1**
Materials and Supplies	23,276	119,744	0	0	**143,020**	**2**
Other (specify):						
					0	**3**
Less Average:						
Reserve for Depreciation	742,437	3,793,950	0	0	**4,536,387**	**4**
Customer Advances for Construction					**0**	**5**
Contributions in Aid of Construction	842,260	471,738	0	0	**1,313,998**	**6**
Other (specify):						
					0	**7**
Average Net Rate Base	**1,477,634**	**1,810,335**	**0**	**0**	**3,287,969**	
Net Operating Income	126,669	(21,199)	0	0	**105,470**	**8**
Net Operating Income as a percent of Average Net Rate Base	**8.57%**	**-1.17%**	**N/A**	**N/A**	**3.21%**	

RETURN ON PROPRIETARY CAPITAL COMPUTATION

1. The data used in calculating proprietary capital are averages.
2. Calculate those averages by summing the first-of-year and end-of-year figures for each account and then dividing by two.

Description (a)	Amount (b)	
Average Proprietary Capital		
Capital Paid in by Municipality	376,044	**1**
Appropriated Earned Surplus	0	**2**
Unappropriated Earned Surplus	3,309,567	**3**
Other (Specify):		**4**
Total Average Proprietary Capital	**3,685,611**	
Net Income		
Net Income	106,903	**5**
Percent Return on Proprietary Capital	**2.90%**	

IMPORTANT CHANGES DURING THE YEAR

Report changes of any of the following types:

1. Acquisitions.

2. Leaseholder changes.

3. Extensions of service.

4. Estimated changes in revenues due to rate changes.

New electric rates were approved on July 17, 2000 for the electric utility. The rates went into effect on September 1, 2000.

5. Obligations incurred or assumed, excluding commercial paper.

6. Formal proceedings with the Public Service Commission.

7. Any additional matters.

FINANCIAL SECTION FOOTNOTES

Identification and Ownership - Contacts (Page iv)

November 8, 2001

Mr. Alan Junkers, Utility Manager
Barron Light And Water Utility
1303 East Division Avenue
Barron, WI 54812-1228

2000 Analytical Review DWCCA-380-ELE

Dear Mr. Junkers:

The Public Service Commission staff has completed its analytical review of your 2000 annual report. The primary purpose of our analytical review is to detect possible accounting related errors and to identify significant fluctuations from prior year's data, which are not sufficiently explained in the footnotes of your annual report. Our review did not identify any such issues. You did a good job completing your annual report. We are closing the review of your 2000 annual report.

Thank you for your efforts in preparing your 2000 annual report. If you have any questions, please feel free to contact me at (608) 266-3768.

Sincerely,

Elaine Engelke
Financial Specialist
Division of Water, Compliance, and Consumer Affairs

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WATER OPERATING REVENUES & EXPENSES

Particulars (a)	Amounts (b)	
Operating Revenues		
Sales of Water		
Sales of Water (460-467)	486,648	**1**
Total Sales of Water	**486,648**	
Other Operating Revenues		
Forfeited Discounts (470)	2,695	**2**
Miscellaneous Service Revenues (471)	271	**3**
Rents from Water Property (472)	0	**4**
Interdepartmental Rents (473)	0	**5**
Other Water Revenues (474)	3,600	**6**
Amortization of Construction Grants (475)	0	**7**
Total Other Operating Revenues	**6,566**	
Total Operating Revenues	**493,214**	
Operation and Maintenenance Expenses		
Source of Supply Expenses (600-605)	0	**8**
Pumping Expenses (620-625)	73,562	**9**
Water Treatment Expenses (630-635)	36,772	**10**
Transmission and Distribution Expenses (640-655)	35,796	**11**
Customer Accounts Expenses (901-904)	11,218	**12**
Sales Expenses (910)	0	**13**
Administrative and General Expenses (920-935)	82,289	**14**
Total Operation and Maintenenance Expenses	**239,637**	
Other Operating Expenses		
Depreciation Expense (403)	58,902	**15**
Amortization Expense (404-407)		**16**
Taxes (408)	68,006	**17**
Total Other Operating Expenses	**126,908**	
Total Operating Expenses	**366,545**	
NET OPERATING INCOME	**126,669**	

WATER OPERATING REVENUES - SALES OF WATER

1. Where customer meters record cubic feet, multiply by 7.48 to obtain number of gallons.
2. Report estimated gallons for unmetered sales.
3. Sales to multiple dwelling buildings through a single meter serving 3 or more family units should be classified commercial.
4. Bulk sales should be account 460.

Particulars (a)	Average No. Customers (b)	Thousands of Gallons of Water Sold (c)	Amounts (d)	
Operating Revenues				
Sales of Water				
Unmetered Sales to General Customers (460)				
Residential				1
Commercial				2
Industrial				3
Total Unmetered Sales to General Customers (460)	**0**	**0**	**0**	
Metered Sales to General Customers (461)				
Residential	1,042	48,759	96,633	4
Commercial	203	53,548	59,096	5
Industrial	6	399,602	199,252	6
Total Metered Sales to General Customers (461)	**1,251**	**501,909**	**354,981**	
Private Fire Protection Service (462)	10		3,027	7
Public Fire Protection Service (463)	1		109,068	8
Other Sales to Public Authorities (464)	24	15,911	19,572	9
Sales to Irrigation Customers (465)				10
Sales for Resale (466)		0	0	11
Interdepartmental Sales (467)				12
Total Sales of Water	**1,286**	**517,820**	**486,648**	

SALES FOR RESALE (ACCT. 466)

Use a separate line for each delivery point.

Customer Name (a)	Point of Delivery (b)	Thousands of Gallons Sold (c)	Revenues (d)

NONE

OTHER OPERATING REVENUES (WATER)

1. Report revenues relating to each account and fully describe each item using other than the account title.
2. Report each item (when individually or when like items are combined) greater than $10,000 (class AB), $5,000 (class C) and $2,000 (class D and privates) and all other lesser amounts grouped as Miscellaneous.
3. For a combined utility which also provides sewer service that is based upon water readings, report the return on net investment in meters charged to sewer department in Other Water Revenues (474).

Particulars (a)	Amount (b)	
Public Fire Protection Service (463):		
Amount billed (usually per rate schedule F-1)	109,068	1
Wholesale fire protection billed		2
Amount billed for fighting fires outside utility's service areas (usually per rate schedule F-2 or BW-1)		3
Other (specify):		
NONE		4
Total Public Fire Protection Service (463)	**109,068**	
Forfeited Discounts (470):		
Customer late payment charges	2,695	5
Other (specify):		
NONE		6
Total Forfeited Discounts (470)	**2,695**	
Miscellaneous Service Revenues (471):		
BULK WATER SALES	181	7
WATER TURN ON CHARGES	90	8
Total Miscellaneous Service Revenues (471)	**271**	
Rents from Water Property (472):		
NONE		9
Total Rents from Water Property (472)	**0**	
Interdepartmental Rents (473):		
NONE		10
Total Interdepartmental Rents (473)	**0**	
Other Water Revenues (474):		
Return on net investment in meters charged to sewer department	3,556	11
Other (specify):		
PROFIT ON SALE OF MATERIALS	44	12
Total Other Water Revenues (474)	**3,600**	
Amortization of Construction Grants (475):		
NONE		13
Total Amortization of Construction Grants (475)	**0**	

WATER OPERATION & MAINTENANCE EXPENSES

Each expense account that has an increase or a decrease when compared to the previous year of greater than 25 percent, but not less than $5,000, shall be fully explained in the schedule footnotes.

Particulars (a)	Amount (b)	
SOURCE OF SUPPLY EXPENSES		
Operation Labor (600)		1
Purchased Water (601)		2
Operation Supplies and Expenses (602)		3
Maintenance of Water Source Plant (605)		4
Total Source of Supply Expenses	**0**	
PUMPING EXPENSES		
Operation Labor (620)		5
Fuel for Power Production (621)		6
Fuel or Power Purchased for Pumping (622)	44,850	7
Operation Supplies and Expenses (623)		8
Maintenance of Pumping Plant (625)	28,712	9
Total Pumping Expenses	**73,562**	
WATER TREATMENT EXPENSES		
Operation Labor (630)		10
Chemicals (631)	36,772	11
Operation Supplies and Expenses (632)		12
Maintenance of Water Treatment Plant (635)		13
Total Water Treatment Expenses	**36,772**	
TRANSMISSION AND DISTRIBUTION EXPENSES		
Operation Labor (640)	10,667	14
Operation Supplies and Expenses (641)	7,328	15
Maintenance of Distribution Reservoirs and Standpipes (650)		16
Maintenance of Mains (651)	9,839	17
Maintenance of Services (652)	1,505	18
Maintenance of Meters (653)	2,133	19
Maintenance of Hydrants (654)	4,324	20
Maintenance of Other Plant (655)		21
Total Transmission and Distribution Expenses	**35,796**	

WATER OPERATION & MAINTENANCE EXPENSES

Each expense account that has an increase or a decrease when compared to the previous year of greater than 25 percent, but not less than $5,000, shall be fully explained in the schedule footnotes.

Particulars (a)	Amount (b)	
CUSTOMER ACCOUNTS EXPENSES		
Meter Reading Labor (901)	4,557	**22**
Accounting and Collecting Labor (902)	6,628	**23**
Supplies and Expenses (903)		**24**
Uncollectible Accounts (904)	33	**25**
Total Customer Accounts Expenses	**11,218**	
SALES EXPENSES		
Sales Expenses (910)		**26**
Total Sales Expenses	**0**	
ADMINISTRATIVE AND GENERAL EXPENSES		
Administrative and General Salaries (920)	32,273	**27**
Office Supplies and Expenses (921)	3,332	**28**
Administrative Expenses Transferred--Credit (922)		**29**
Outside Services Employed (923)	2,384	**30**
Property Insurance (924)	1,026	**31**
Injuries and Damages (925)	5,013	**32**
Employee Pensions and Benefits (926)	28,918	**33**
Regulatory Commission Expenses (928)		**34**
Miscellaneous General Expenses (930)	3,068	**35**
Transportation Expenses (933)	1,634	**36**
Maintenance of General Plant (935)	4,641	**37**
Total Administrative and General Expenses	**82,289**	
Total Operation and Maintenance Expenses	**239,637**	

TAXES (ACCT. 408 - WATER)

When allocation of taxes is made between departments, explain method used.

Description of Tax (a)	Method Used to Allocate Between Departments (b)	Amount (c)	
Property Tax Equivalent		61,547	1
Less: Local and School Tax Equivalent on Meters Charged to Sewer Department		1,122	2
Net property tax equivalent		**60,425**	
Social Security		6,918	3
PSC Remainder Assessment		663	4
Other (specify): NONE			5
Total tax expense		**68,006**	

PROPERTY TAX EQUIVALENT (WATER)

1. No property tax equivalent shall be determined for sewer utilities or town sanitary district water utilities.
2. Tax rates are those issued in November (usually) of the year being reported and are available from the municipal treasurer. Report the tax rates in mills to six (6) decimal places.
3. The assessment ratio is available from the municipal treasurer. Report the ratio as a decimal to six (6) places.
4. The utility plant balance first of year should include the gross book values of plant in service, property held for future use and construction work in progress.
5. An "other tax rate" is included in the "Net Local and School Tax Rate Calculation" to the extent that it is local. An example is a local library tax. Fully explain the rate in the Property Tax Equivalent schedule footnotes.
6. The Property Tax Equivalent to be reported for the year is determined pursuant to Wis. Stat § 66.0811(2). Report the higher of the current year calculation or the tax equivalent reported in the 1994 PSC annual report, unless, the municipality has authorized a lower amount, then that amount is reported as the property tax equivalent.
7. If the municipality has authorized a lower amount, the authorization description and date of the authorization must be reported in the Property Tax Equivalent schedule footnotes.

Particulars (a)	Units (b)	Total (c)	County A (d)	County B (e)	County C (f)	County D (g)	
County name			Barron				1
SUMMARY OF TAX RATES							2
State tax rate	mills		0.274791				3
County tax rate	mills		6.946114				4
Local tax rate	mills		9.644912				5
School tax rate	mills		15.227304				6
Voc. school tax rate	mills		1.873085				7
Other tax rate - Local	mills		0.000000				8
Other tax rate - Non-Local	mills		0.000000				9
Total tax rate	mills		**33.966206**				10
Less: state credit	mills		2.558947				11
Net tax rate	mills		**31.407259**				12
PROPERTY TAX EQUIVALENT CALCULATION							13
Local Tax Rate	mills		**9.644912**				14
Combined School Tax Rate	mills		**17.100389**				15
Other Tax Rate - Local	mills		**0.000000**				16
Total Local & School Tax	mills		**26.745301**				17
Total Tax Rate	mills		**33.966206**				18
Ratio of Local and School Tax to Total	dec.		**0.787409**				19
Total tax net of state credit	mills		**31.407259**				20
Net Local and School Tax Rate	mills		**24.730363**				21
Utility Plant, Jan. 1	$	**3,015,035**	3,015,035				22
Materials & Supplies	$	**23,165**	23,165				23
Subtotal	$	**3,038,200**	**3,038,200**				24
Less: Plant Outside Limits	$	**0**	0				25
Taxable Assets	$	**3,038,200**	**3,038,200**				26
Assessment Ratio	dec.		0.728590				27
Assessed Value	$	**2,213,602**	**2,213,602**				28
Net Local & School Rate	mills		**24.730363**				29
Tax Equiv. Computed for Current Year	$	**54,743**	**54,743**				30
Tax Equivalent per 1994 PSC Report	$	61,547					31
Any lower tax equivalent as authorized by municipality (see note 6)	$						32 33
Tax equiv. for current year (see note 6)	$	**61,547**					34

WATER UTILITY PLANT IN SERVICE

1. All adjustments, corrections and reclassifications should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over $50,000 not supported by statistical schedules.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 372.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	
INTANGIBLE PLANT			
Organization (301)	0		1
Franchises and Consents (302)	0		2
Miscellaneous Intangible Plant (303)	0		3
Total Intangible Plant	**0**	**0**	
SOURCE OF SUPPLY PLANT			
Land and Land Rights (310)	16,667		4
Structures and Improvements (311)	0		5
Collecting and Impounding Reservoirs (312)	0		6
Lake, River and Other Intakes (313)	0		7
Wells and Springs (314)	402,479		8
Infiltration Galleries and Tunnels (315)	0		9
Supply Mains (316)	0		10
Other Water Source Plant (317)	0		11
Total Source of Supply Plant	**419,146**	**0**	
PUMPING PLANT			
Land and Land Rights (320)	0		12
Structures and Improvements (321)	114,687		13
Boiler Plant Equipment (322)	0		14
Other Power Production Equipment (323)	0		15
Steam Pumping Equipment (324)	0		16
Electric Pumping Equipment (325)	150,843		17
Diesel Pumping Equipment (326)	0		18
Hydraulic Pumping Equipment (327)	0		19
Other Pumping Equipment (328)	0		20
Total Pumping Plant	**265,530**	**0**	
WATER TREATMENT PLANT			
Land and Land Rights (330)	0		21
Structures and Improvements (331)	0		22
Water Treatment Equipment (332)	6,202		23
Total Water Treatment Plant	**6,202**	**0**	
TRANSMISSION AND DISTRIBUTION PLANT			
Land and Land Rights (340)	728		24
Structures and Improvements (341)	0		25

WATER UTILITY PLANT IN SERVICE (cont.)

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)	
INTANGIBLE PLANT				
Organization (301)			**0**	**1**
Franchises and Consents (302)			**0**	**2**
Miscellaneous Intangible Plant (303)			**0**	**3**
Total Intangible Plant	**0**	**0**	**0**	
SOURCE OF SUPPLY PLANT				
Land and Land Rights (310)			**16,667**	**4**
Structures and Improvements (311)			**0**	**5**
Collecting and Impounding Reservoirs (312)			**0**	**6**
Lake, River and Other Intakes (313)			**0**	**7**
Wells and Springs (314)			**402,479**	**8**
Infiltration Galleries and Tunnels (315)			**0**	**9**
Supply Mains (316)			**0**	**10**
Other Water Source Plant (317)			**0**	**11**
Total Source of Supply Plant	**0**	**0**	**419,146**	
PUMPING PLANT				
Land and Land Rights (320)			**0**	**12**
Structures and Improvements (321)			**114,687**	**13**
Boiler Plant Equipment (322)			**0**	**14**
Other Power Production Equipment (323)			**0**	**15**
Steam Pumping Equipment (324)			**0**	**16**
Electric Pumping Equipment (325)			**150,843**	**17**
Diesel Pumping Equipment (326)			**0**	**18**
Hydraulic Pumping Equipment (327)			**0**	**19**
Other Pumping Equipment (328)			**0**	**20**
Total Pumping Plant	**0**	**0**	**265,530**	
WATER TREATMENT PLANT				
Land and Land Rights (330)			**0**	**21**
Structures and Improvements (331)			**0**	**22**
Water Treatment Equipment (332)			**6,202**	**23**
Total Water Treatment Plant	**0**	**0**	**6,202**	
TRANSMISSION AND DISTRIBUTION PLANT				
Land and Land Rights (340)			**728**	**24**
Structures and Improvements (341)			**0**	**25**

WATER UTILITY PLANT IN SERVICE

1. All adjustments, corrections and reclassifications should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over $50,000 not supported by statistical schedules.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 372.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	
TRANSMISSION AND DISTRIBUTION PLANT			
Distribution Reservoirs and Standpipes (342)	201,574		26
Transmission and Distribution Mains (343)	1,549,065	29,124	27
Fire Mains (344)	0		28
Services (345)	221,016	10,812	29
Meters (346)	124,608	9,680	30
Hydrants (348)	169,053	5,310	31
Other Transmission and Distribution Plant (349)	498		32
Total Transmission and Distribution Plant	**2,266,542**	**54,926**	
GENERAL PLANT			
Land and Land Rights (389)	0		33
Structures and Improvements (390)	0		34
Office Furniture and Equipment (391)	1,542		35
Computer Equipment (391.1)	3,853		36
Transportation Equipment (392)	24,792		37
Stores Equipment (393)	0		38
Tools, Shop and Garage Equipment (394)	7,924		39
Laboratory Equipment (395)	307		40
Power Operated Equipment (396)	0		41
Communication Equipment (397)	17,349		42
SCADA Equipment (397.1)	0		43
Miscellaneous Equipment (398)	1,848	293	44
Other Tangible Property (399)	0		45
Total General Plant	**57,615**	**293**	
Total utility plant in service directly assignable	**3,015,035**	**55,219**	
Common Utility Plant Allocated to Water Department	0		46
Total utility plant in service	**3,015,035**	**55,219**	

WATER UTILITY PLANT IN SERVICE (cont.)

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)	
TRANSMISSION AND DISTRIBUTION PLANT				
Distribution Reservoirs and Standpipes (342)			**201,574**	**26**
Transmission and Distribution Mains (343)			**1,578,189**	**27**
Fire Mains (344)			**0**	**28**
Services (345)			**231,828**	**29**
Meters (346)	6,779		**127,509**	**30**
Hydrants (348)	400		**173,963**	**31**
Other Transmission and Distribution Plant (349)			**498**	**32**
Total Transmission and Distribution Plant	**7,179**	**0**	**2,314,289**	
GENERAL PLANT				
Land and Land Rights (389)			**0**	**33**
Structures and Improvements (390)			**0**	**34**
Office Furniture and Equipment (391)			**1,542**	**35**
Computer Equipment (391.1)			**3,853**	**36**
Transportation Equipment (392)			**24,792**	**37**
Stores Equipment (393)			**0**	**38**
Tools, Shop and Garage Equipment (394)			**7,924**	**39**
Laboratory Equipment (395)			**307**	**40**
Power Operated Equipment (396)			**0**	**41**
Communication Equipment (397)			**17,349**	**42**
SCADA Equipment (397.1)			**0**	**43**
Miscellaneous Equipment (398)			**2,141**	**44**
Other Tangible Property (399)			**0**	**45**
Total General Plant	**0**	**0**	**57,908**	
Total utility plant in service directly assignable	**7,179**	**0**	**3,063,075**	
Common Utility Plant Allocated to Water Department			**0**	**46**
Total utility plant in service	**7,179**	**0**	**3,063,075**	

SOURCE OF SUPPLY, PUMPING AND PURCHASED WATER STATISTICS

Month (a)	Sources of Water Supply: Purchased Water Gallons (000's) (b)	Surface Water Gallons (000's) (c)	Ground Water Gallons (000's) (d)	Total Gallons All Methods (000's) (e)	
January			37,452	**37,452**	1
February			40,305	**40,305**	2
March			41,410	**41,410**	3
April			37,161	**37,161**	4
May			48,316	**48,316**	5
June			50,140	**50,140**	6
July			53,346	**53,346**	7
August			53,207	**53,207**	8
September			43,968	**43,968**	9
October			45,930	**45,930**	10
November			39,820	**39,820**	11
December			38,837	**38,837**	12
Total for year	**0**	**0**	**529,892**	**529,892**	

Less: Measured or estimated water used in main flushing and water treatment during year		13
Less: Other utility use		14
Other utility use explanation:		15
Water pumped into distribution system	**529,892**	16
Less: Water sold	517,820	17
Losses and unaccounted for	**12,072**	18
Percent unaccounted for to the nearest whole percent (%)	**2%**	19
If more than 25%, indicate causes and state what action has been taken to reduce water loss:		20
Maximum gallons pumped by all methods in any one day during reporting year	2,534	21
Date of maximum: 11/28/2000		22
Cause of maximum: Main break.		23
Minimum gallons pumped by all methods in any one day during reporting year	15	24
Date of minimum: 11/12/2000		25
Total KWH used for pumping for the year	761,160	26
If water is purchased:Vendor Name:		27
Point of Delivery:		28

SOURCES OF WATER SUPPLY - GROUND WATERS

Location (a)	Identification Number (b)	Depth in feet (c)	Well Diameter in inches (d)	Yield Per Day in gallons (e)	Currently In Service? (f)	
NORTH MILL (1919)	#1	400	16	1,152,000	Yes	**1**
MEMORIAL (1958)	#3	420	14	1,152,000	Yes	**2**
GUY AVENUE (1985)	#4	350	20	1,292,000	Yes	**3**
WEST MAPLE (1990)	#5	382	20	1,080,000	Yes	**4**

SOURCES OF WATER SUPPLY - SURFACE WATERS

Location (a)	Intakes				
	Identification Number (b)	Distance From Shore in feet (c)	Depth Below Surface in feet (d)	Diameter in inches (e)	
NONE					1

PUMPING & POWER EQUIPMENT

1. Use a separate column for each pump.
2. Indicate purpose of pump by: P for primary (from source to reservoir, treatment or distribution system), B for booster (from reservoir or treatment to distribution system, or within distribution system), or S for standby pumping equipment.
3. Indicate destination (of water pumped) by: R for reservoir, T for treatment or D for distribution system.

Particulars (a)	Unit A (b)	Unit B (c)	Unit C (d)	
Identification	#1	#3	#4	1
Location	NORTH MILL STREET	MEMORIAL AVENUE	GUY AVENUE	2
Purpose	P	P	P	3
Destination	D	D	D	4
Pump Manufacturer	JOHNSON	LAYNE	LAYNE	5
Year Installed	1974	1958	1985	6
Type	VERTICAL TURBINE	VERTICAL TURBINE	VERTICAL TURBINE	7
Actual Capacity (gpm)	815	800	1,200	8
Pump Motor or				9
Standby Engine Mfr	G.E.	U.S.	G.E.	10
Year Installed	1974	1958	1985	11
Type	ELECTRIC	ELECTRIC	ELECTRIC	12
Horsepower	100	75	125	13

Particulars (a)	Unit D (b)	Unit E (c)	Unit F (d)	
Identification	#5			14
Location	WEST MAPLE			15
Purpose	P			16
Destination	D			17
Pump Manufacturer	PEERLESS			18
Year Installed	1993			19
Type	VERTICAL TURBINE			20
Actual Capacity (gpm)	800			21
Pump Motor or				22
Standby Engine Mfr	U.S.			23
Year Installed	1990			24
Type	ELECTRIC			25
Horsepower	75			26

RESERVOIRS, STANDPIPES & WATER TREATMENT

1. Identify as R (reservoir), S (standpipe) & ET (elevated tank).
2. Use a separate column for each using additional copies if necessary.
3. Enter elevation difference between highest water level in S or ET, (or R only on an elevated site) and the water main where the connection to the storage begins branching into the distribution system.

Particulars (a)	Unit A (b)	Unit B (c)	Unit C (d)	
Identification number or name	BULL HILL			1
RESERVOIRS, STANDPIPES				2
OR ELEVATED TANKS				3
Type: R (reservoir), S (standpipe)				4
or ET (elevated tank)	ET			5
Year constructed	1974			6
Primary material (earthen, steel,				7
concrete, other)	STEEL			8
Elevation difference in feet				9
(See Headnote 3.)	130			10
Total capacity in gallons	300,000			11
WATER TREATMENT PLANT				12
Disinfection, type of equipment				13
(gas, liquid, powder, other)	LIQUID			14
Points of application				15
(wellhouse, central facilities,				16
booster station, other)	WELLHOUSE			17
Filters, type (gravity, pressure,				18
other, none)	OTHER			19
Rated capacity of filter plant				20
(m.g.d.) (note: 1,200,000 gal/day				21
= 1.2 m.g.d.)	0.1000			22
Is a corrosion control chemical				23
used (yes, no)?	Y			24
Is water fluoridated (yes, no)?	N			25

WATER MAINS

1. Report mains separately by pipe material, function, diameter and either within or outside the municipal boundaries.
2. Identify pipe material as: L (Lead), M (Metal for all other metal excluding lead), A (Asbestos-cement), or P (Plastic for plastic and all other non-metal excluding asbestos-cement).
3. Identify function as: T (Transmission), D (Distribution) or S (Supply).
4. Explain all reported adjustments as a schedule footnote.
5. For main additions reported in column (e), as a schedule footnote:
   a. Explain how the additions were financed.
   b. If assessed against property owners, explain the basis of the assessments.
   c. If the assessments are deferred, explain.

			Number of Feet					
Pipe Material (a)	Main Function (b)	Diameter in Inches (c)	First of Year (d)	Added During Year (e)	Retired During Year (f)	Adjustments Increase or (Decrease) (g)	End of Year (h)	
M	D	1.000	138	0	0	0	**138**	**1**
M	D	1.500	40	0	0	0	**40**	**2**
M	D	4.000	23,512	0	0	0	**23,512**	**3**
M	D	6.000	43,570	30	0	0	**43,600**	**4**
M	D	8.000	26,879	1,027	0	0	**27,906**	**5**
M	D	10.000	27,599	0	0	0	**27,599**	**6**
M	D	12.000	4,455	0	0	0	**4,455**	**7**
M	D	14.000	351	0	0	0	**351**	**8**
Total Within Municipality			**126,544**	**1,057**	**0**	**0**	127,601	
Total Utility			**126,544**	**1,057**	**0**	**0**	127,601	

WATER SERVICES

1. Explain all reported adjustments as a schedule footnote.
2. Report in column (h) the number of utility-owned services included in columns (c) through (g) which are temporarily shut off at the curb box or otherwise not in use at end of year.
3. For services added during the year in column (d), as a schedule footnote:
   a. Explain how the additions were financed.
   b. If assessed against property owners, explain the basis of the assessments.
   c. If installed by a property owner or developer, explain the basis of recording the cost of the additions, the total amount and the number of services recorded under this method.
   d. If any were financed by application of Cz-1, provide the total amount recorded and the number of services recorded under this method.
4. Report services separately by pipe material and diameter.
5. Identify pipe material as: L (Lead), M (Metal for all other metal excluding lead), A (Asbestos-cement) or P (Plastic for plastic and all other non-metal excluding asbestos-cement).

Pipe Material (a)	Diameter in Inches (b)	First of Year (c)	Added During Year (d)	Removed or Permanently Disconnected During Year (e)	Adjustments Increase or (Decrease) (f)	End of Year (g)	Utility Owned Services Not In Use at End of Year (h)	
M	0.750	823	0	0	0	823		1
M	1.000	386	21	0	0	407		2
M	1.250	19	0	0	0	19		3
M	1.500	20	0	0	0	20		4
M	2.000	28	0	0	0	28		5
M	3.000	5	0	0	0	5		6
M	4.000	19	0	0	0	19		7
M	6.000	10	1	0	0	11		8
M	10.000	1	0	0	0	1		9
Total Utility		**1,311**	**22**	**0**	**0**	**1,333**	**0**	

METERS

1. Include in Columns (b), (c), (d), (e) and (f) meters in stock as well as those in service.
2. Report in Column (c) all meters purchased during the year and in Column (d) all meters junked, sold or otherwise permanently retired during the year.
3. Use Column (e) to show correction to previously reported meter count because of inventory or property record corrections.
4. Totals by size in Column (f) should equal same size totals in Column (o).

Number of Utility-Owned Meters

Size of Meter (a)	First of Year (b)	Added During Year (c)	Retired During Year (d)	Adjustments Increase or (Decrease) (e)	End of Year (f)	Tested During Year (g)	
0.625	1,293	90	66	0	**1,317**	73	**1**
0.750	1	0	1	0	**0**	0	**2**
1.000	29	0	0	(1)	**28**	10	**3**
1.250	8	0	0	(1)	**7**	0	**4**
1.500	19	0	0	0	**19**	5	**5**
2.000	27	0	2		**25**	5	**6**
3.000	14	0	1	0	**13**	0	**7**
6.000	6	0	1	0	**5**	5	**8**
Total:	**1,397**	**90**	**71**	**(2)**	**1,414**	**98**	

Classification of All Meters at End of Year by Customers

Size of Meter (h)	Residential (i)	Commercial (j)	Industrial (k)	Public Authority (l)	Wholesale, Inter-Department or Utility Use (m)	In Stock and Deduct Meters (n)	Total (o)	
0.625	1,152	137	0	6	0	22	**1,317**	**1**
0.750	0	0	0	0	0	0	**0**	**2**
1.000	8	19	0	0	0	1	**28**	**3**
1.250	0	7	0	0	0	0	**7**	**4**
1.500	0	19	0	0	0	0	**19**	**5**
2.000	0	22	1	2	0	0	**25**	**6**
3.000	0	9	2	2	0	0	**13**	**7**
6.000	0	0	4	0	0	1	**5**	**8**
Total:	**1,160**	**213**	**7**	**10**	**0**	**24**	**1,414**	

HYDRANTS AND DISTRIBUTION SYSTEM VALVES

1. Distinguish between fire and flushing hydrants by lead size.
   a. Fire hydrants normally have a lead size of 6 inches or greater.
   b. Record as a flushing hydrant where the lead size is less than 6 inches or if pressure is inadequate to provide fire flow.
2. Explain all reported adjustments in the schedule footnotes.
3. Report fire hydrants as within or outside the municipal boundaries.

Hydrant Type (a)	Number In Service First of Year (b)	Added During Year (c)	Removed During Year (d)	Adjustments Increase or (Decrease) (e)	Number In Service End of Year (f)	
Fire Hydrants						
Outside of Municipality	0				0	**1**
Within Municipality	183	3	1		185	**2**
Total Fire Hydrants	**183**	**3**	**1**	**0**	**185**	
Flushing Hydrants						
	0				0	**3**
Total Flushing Hydrants	**0**	**0**	**0**	**0**	**0**	

Wis. Admin. Code § 185.87 requires that a schedule shall be adopted and followed for operating each system valve and hydrant at least once each two years. Report the number operated during the year

Number of hydrants operated during year:	125
Number of distribution system valves end of year:	611
Number of distribution valves operated during year:	100

WATER OPERATING SECTION FOOTNOTES

Water Mains (Page W-15)

The Southview project will be special assessed during 2001.

Water Services (Page W-16)

Services added during 2000 will be special assessed in 2001. These were for the Southview Acres project.

Meters (Page W-17)

Physical count of meters revealed two less meters than actually reported in previous periods.

Hydrants and Distribution System Valves (Page W-18)

The utility will operate all valves in 2001.

ELECTRIC OPERATING REVENUES & EXPENSES

Particulars (a)	Amounts (b)	
Operating Revenues		
Sales of Electricity		
Sales of Electricity (440-448)	3,459,553	**1**
Total Sales of Electricity	**3,459,553**	
Other Operating Revenues		
Forfeited Discounts (450)	6,011	**2**
Miscellaneous Service Revenues (451)	319	**3**
Sales of Water and Water Power (453)	0	**4**
Rent from Electric Property (454)	6,305	**5**
Interdepartmental Rents (455)	0	**6**
Other Electric Revenues (456)	511	**7**
Amortization of Construction Grants (457)	0	**8**
Total Other Operating Revenues	**13,146**	
Total Operating Revenues	**3,472,699**	
Operation and Maintenenance Expenses		
Power Production Expenses (500-546)	2,705,590	**9**
Transmission Expenses (550-553)	0	**10**
Distribution Expenses (560-576)	130,201	**11**
Customer Accounts Expenses (901-904)	38,151	**12**
Sales Expenses (910)	237	**13**
Administrative and General Expenses (920-935)	284,861	**14**
Total Operation and Maintenenance Expenses	**3,159,040**	
Other Expenses		
Depreciation Expense (403)	204,511	**15**
Amortization Expense (404-407)		**16**
Taxes (408)	130,347	**17**
Total Other Expenses	**334,858**	
Total Operating Expenses	**3,493,898**	
NET OPERATING INCOME	**(21,199)**	

OTHER OPERATING REVENUES (ELECTRIC)

1. Report revenues relating to each account and fully describe each item using other than the account title.
2. Report each item (when individually or when like items are combined) greater than $10,000 (class AB), $5,000 (class C) and $2,000 (class D and privates) and all other lesser amounts grouped as Miscellaneous.

Particulars (a)	Amount (b)	
Forfeited Discounts (450):		
Customer late payment charges	6,011	1
Other (specify):		
NONE		2
Total Forfeited Discounts (450)	**6,011**	
Miscellaneous Service Revenues (451):		
SERVICE CONNECTIONS	265	3
PROFIT ON SERVICES PROVIDED TO CUSTOMERS	54	4
Total Miscellaneous Service Revenues (451)	**319**	
Sales of Water and Water Power (453):		
NONE		5
Total Sales of Water and Water Power (453)	**0**	
Rent from Electric Property (454):		
POLE RENTAL	5,687	6
COMPUTER RENTAL	618	7
Total Rent from Electric Property (454)	**6,305**	
Interdepartmental Rents (455):		
NONE		8
Total Interdepartmental Rents (455)	**0**	
Other Electric Revenues (456):		
RETAINED SALES TAX	228	9
PROFIT ON MATERIAL AND SUPPLIES SOLD	283	10
Total Other Electric Revenues (456)	**511**	
Amortization of Construction Grants (457):		
NONE		11
Total Amortization of Construction Grants (457)	**0**	

ELECTRIC OPERATION & MAINTENANCE EXPENSES

Each expense account that has an increase or a decrease when compared to the previous year of greater than 25 percent, but not less than $5,000, shall be fully explained in the schedule footnotes.

Particulars (a)	Amount (b)	
POWER PRODUCTION EXPENSES		
STEAM POWER GENERATION EXPENSES		
Operation Supervision and Labor (500)		1
Fuel (501)		2
Operation Supplies and Expenses (502)		3
Steam from Other Sources (503)		4
Steam Transferred -- Credit (504)		5
Maintenance of Steam Production Plant (506)		6
Total Steam Power Generation Expenses	**0**	
HYDRAULIC POWER GENERATION EXPENSES		
Operation Supervision and Labor (530)		7
Water for Power (531)		8
Operation Supplies and Expenses (532)		9
Maintenance of Hydraulic Production Plant (535)	46,072	10
Total Hydraulic Power Generation Expenses	**46,072**	
OTHER POWER GENERATION EXPENSES		
Operation Supervision and Labor (538)	1,951	11
Fuel (539)	1,286	12
Operation Supplies and Expenses (540)		13
Maintenance of Other Power Production Plant (543)	7,173	14
Total Other Power Generation Expenses	**10,410**	
OTHER POWER SUPPLY EXPENSES		
Purchased Power (545)	2,649,108	15
Other Expenses (546)		16
Total Other Power Supply Expenses	**2,649,108**	
Total Power Production Expenses	**2,705,590**	
TRANSMISSION EXPENSES		
Operation Supervison and Labor (550)		17
Operation Supplies and Expenses (551)		18

ELECTRIC OPERATION & MAINTENANCE EXPENSES

Each expense account that has an increase or a decrease when compared to the previous year of greater than 25 percent, but not less than $5,000, shall be fully explained in the schedule footnotes.

Particulars (a)	Amount (b)	
TRANSMISSION EXPENSES		
Maintenance of Transmission Plant (553)		19
Total Transmission Expenses	**0**	
DISTRIBUTION EXPENSES		
Operation Supervison Expenses (560)		20
Line and Station Labor (561)	57,290	21
Line and Station Supplies and Expenses (562)	3,047	22
Street Lighting and Signal System Expenses (565)		23
Meter Expenses (566)	1,578	24
Customer Installations Expenses (567)		25
Miscellaneous Distribution Expenses (569)	11,749	26
Maintenance of Structures and Equipment (571)		27
Maintenance of Lines (572)	33,133	28
Maintenance of Line Transformers (573)	5,679	29
Maintenance of Street Lighting and Signal Systems (574)	8,892	30
Maintenance of Meters (575)		31
Maintenance of Miscellaneous Distribution Plant (576)	8,833	32
Total Distribution Expenses	**130,201**	
CUSTOMER ACCOUNTS EXPENSES		
Meter Reading Labor (901)	4,408	33
Accounting and Collecting Labor (902)	32,300	34
Supplies and Expenses (903)		35
Uncollectible Accounts (904)	1,443	36
Total Customer Accounts Expenses	**38,151**	
SALES EXPENSES		
Sales Expenses (910)	237	37
Total Sales Expenses	**237**	

ELECTRIC OPERATION & MAINTENANCE EXPENSES

Each expense account that has an increase or a decrease when compared to the previous year of greater than 25 percent, but not less than $5,000, shall be fully explained in the schedule footnotes.

Particulars (a)	Amount (b)	
ADMINISTRATIVE AND GENERAL EXPENSES		
Administrative and General Salaries (920)	71,872	**38**
Office Supplies and Expenses (921)	17,001	**39**
Administrative Expenses Transferred -- Credit (922)		**40**
Outside Services Employed (923)	53,087	**41**
Property Insurance (924)	3,595	**42**
Injuries and Damages (925)	8,247	**43**
Employee Pensions and Benefits (926)	81,659	**44**
Regulatory Commission Expenses (928)	5,038	**45**
Miscellaneous General Expenses (930)	18,825	**46**
Transportation Expenses (933)	9,480	**47**
Maintenance of General Plant (935)	16,057	**48**
Total Administrative and General Expenses	**284,861**	
Total Operation and Maintenance Expenses	**3,159,040**	

TAXES (ACCT. 408 - ELECTRIC)

When allocation of taxes is made between departments, explain method used.

Description of Tax (a)	Method Used to Allocate Between Departments (b)	Amount (c)	
Property Tax Equivalent		108,190	1
Social Security		16,795	2
Wisconsin Gross Receipts Tax		824	3
PSC Remainder Assessment		4,538	4
Other (specify): NONE			5
Total tax expense		**130,347**	

PROPERTY TAX EQUIVALENT (ELECTRIC)

1. Tax rates are those issued in November (usually) of the year being reported and are available from the municipal treasurer. Report the tax rates in mills to six (6) decimal places.
2. The assessment ratio is available from the municipal treasurer. Report the ratio as a decimal to six (6) places.
3. The utility plant balance first of year should include the gross book values of plant in service, property held for future use and construction work in progress.
4. An "other tax rate" is included in the "Net Local and School Tax Rate Calculation" to the extent that it is local. An example is a local library tax. Fully explain the rate in the Property Tax Equivalent schedule footnotes.
5. The Property Tax Equivalent to be reported for the year is determined pursuant to Wis. Stat § 66.0811(2). Report the higher of the current year calculation or the tax equivalent reported in the 1994 PSC annual report, unless, the municipality has authorized a lower amount, then that amount is reported as the property tax equivalent.
6. If the municipality has authorized a lower amount, the authorization description and date of the authorization must be reported in the Property Tax Equivalent schedule footnotes.

Particulars (a)	Units (b)	Total (c)	County A (d)	County B (e)	County C (f)	County D (g)	
County name			Barron				1
SUMMARY OF TAX RATES							2
State tax rate	mills		0.274791				3
County tax rate	mills		6.946114				4
Local tax rate	mills		9.644912				5
School tax rate	mills		15.227304				6
Voc. school tax rate	mills		1.873085				7
Other tax rate - Local	mills		0.000000				8
Other tax rate - Non-Local	mills		0.000000				9
Total tax rate	mills		**33.966206**				10
Less: state credit	mills		2.558947				11
Net tax rate	mills		**31.407259**				12
PROPERTY TAX EQUIVALENT CALCULATION							13
Local Tax Rate	mills		**9.644912**				14
Combined School Tax Rate	mills		**17.100389**				15
Other Tax Rate - Local	mills		**0.000000**				16
Total Local & School Tax	mills		**26.745301**				17
Total Tax Rate	mills		**33.966206**				18
Ratio of Local and School Tax to Total	dec.		**0.787409**				19
Total tax net of state credit	mills		**31.407259**				20
Net Local and School Tax Rate	mills		**24.730363**				21
Utility Plant, Jan. 1	$	**5,876,602**	5,876,602				22
Materials & Supplies	$	**127,875**	127,875				23
Subtotal	$	**6,004,477**	**6,004,477**				24
Less: Plant Outside Limits	$	**0**	0				25
Taxable Assets	$	**6,004,477**	**6,004,477**				26
Assessment Ratio	dec.		0.728590				27
Assessed Value	$	**4,374,802**	**4,374,802**				28
Net Local & School Rate	mills		**24.730363**				29
Tax Equiv. Computed for Current Year	$	**108,190**	**108,190**				30
Tax Equivalent per 1994 PSC Report	$	81,653					31
Any lower tax equivalent as authorized by municipality (see note 5)	$						32 33
Tax equiv. for current year (see note 5)	$	**108,190**					34

ELECTRIC UTILITY PLANT IN SERVICE

1. All adjustments, corrections and reclassifications should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over $50,000 not supported by statistical schedules.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	
INTANGIBLE PLANT			
Organization (301)	0		1
Franchises and Consents (302)	0		2
Miscellaneous Intangible Plant (303)	0		3
Total Intangible Plant	**0**	**0**	
STEAM PRODUCTION PLANT			
Land and Land Rights (310)	0		4
Structures and Improvements (311)	0		5
Boiler Plant Equipment (312)	0		6
Engines and Engine Driven Generators (313)	0		7
Turbogenerator Units (314)	0		8
Accessory Electric Equipment (315)	0		9
Miscellaneous Power Plant Equipment (316)	0		10
Total Steam Production Plant	**0**	**0**	
HYDRAULIC PRODUCTION PLANT			
Land and Land Rights (330)	0		11
Structures and Improvements (331)	0		12
Reservoirs, Dams and Waterways (332)	501,842	53,103	13
Water Wheels, Turbines and Generators (333)	63,669		14
Accessory Electric Equipment (334)	0		15
Miscellaneous Power Plant Equipment (335)	0		16
Roads, Railroads and Bridges (336)	0		17
Total Hydraulic Production Plant	**565,511**	**53,103**	
OTHER PRODUCTION PLANT			
Land and Land Rights (340)	3,787		18
Structures and Improvements (341)	290,189	1,005	19
Fuel Holders, Producers and Accessories (342)	17,755		20
Prime Movers (343)	1,195,953	2,459	21
Generators (344)	76,000		22
Accessory Electric Equipment (345)	64,918		23
Miscellaneous Power Plant Equipment (346)	3,809		24
Total Other Production Plant	**1,652,411**	**3,464**	
TRANSMISSION PLANT			
Land and Land Rights (350)	0		25

ELECTRIC UTILITY PLANT IN SERVICE (cont.)

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)	
INTANGIBLE PLANT				
Organization (301)			**0**	**1**
Franchises and Consents (302)			**0**	**2**
Miscellaneous Intangible Plant (303)			**0**	**3**
Total Intangible Plant	**0**	**0**	**0**	
STEAM PRODUCTION PLANT				
Land and Land Rights (310)			**0**	**4**
Structures and Improvements (311)			**0**	**5**
Boiler Plant Equipment (312)			**0**	**6**
Engines and Engine Driven Generators (313)			**0**	**7**
Turbogenerator Units (314)			**0**	**8**
Accessory Electric Equipment (315)			**0**	**9**
Miscellaneous Power Plant Equipment (316)			**0**	**10**
Total Steam Production Plant	**0**	**0**	**0**	
HYDRAULIC PRODUCTION PLANT				
Land and Land Rights (330)			**0**	**11**
Structures and Improvements (331)			**0**	**12**
Reservoirs, Dams and Waterways (332)			**554,945**	**13**
Water Wheels, Turbines and Generators (333)			**63,669**	**14**
Accessory Electric Equipment (334)			**0**	**15**
Miscellaneous Power Plant Equipment (335)			**0**	**16**
Roads, Railroads and Bridges (336)			**0**	**17**
Total Hydraulic Production Plant	**0**	**0**	**618,614**	
OTHER PRODUCTION PLANT				
Land and Land Rights (340)			**3,787**	**18**
Structures and Improvements (341)			**291,194**	**19**
Fuel Holders, Producers and Accessories (342)			**17,755**	**20**
Prime Movers (343)			**1,198,412**	**21**
Generators (344)			**76,000**	**22**
Accessory Electric Equipment (345)			**64,918**	**23**
Miscellaneous Power Plant Equipment (346)			**3,809**	**24**
Total Other Production Plant	**0**	**0**	**1,655,875**	
TRANSMISSION PLANT				
Land and Land Rights (350)			**0**	**25**

ELECTRIC UTILITY PLANT IN SERVICE

1. All adjustments, corrections and reclassifications should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over $50,000 not supported by statistical schedules.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	
TRANSMISSION PLANT			
Structures and Improvements (352)	0		26
Station Equipment (353)	117,566		27
Towers and Fixtures (354)	0		28
Poles and Fixtures (355)	0		29
Overhead Conductors and Devices (356)	0		30
Underground Conduit (357)	0		31
Underground Conductors and Devices (358)	0		32
Roads and Trails (359)	0		33
Total Transmission Plant	**117,566**	**0**	
DISTRIBUTION PLANT			
Land and Land Rights (360)	835		34
Structures and Improvements (361)	0		35
Station Equipment (362)	1,303,461		36
Storage Battery Equipment (363)	0		37
Poles, Towers and Fixtures (364)	108,878	184	38
Overhead Conductors and Devices (365)	106,417	1,063	39
Underground Conduit (366)	10,002		40
Underground Conductors and Devices (367)	646,906	27,168	41
Line Transformers (368)	465,440	13,238	42
Services (369)	303,933	19,976	43
Meters (370)	136,862	3,358	44
Installations on Customers' Premises (371)	492		45
Leased Property on Customers' Premises (372)	5,835		46
Street Lighting and Signal Systems (373)	172,235	3,296	47
Total Distribution Plant	**3,261,296**	**68,283**	
GENERAL PLANT			
Land and Land Rights (389)	0		48
Structures and Improvements (390)	28,174	17,902	49
Office Furniture and Equipment (391)	16,333		50
Computer Equipment (391.1)	37,023		51
Transportation Equipment (392)	73,737		52
Stores Equipment (393)	0		53
Tools, Shop and Garage Equipment (394)	12,019	648	54
Laboratory Equipment (395)	13,105		55
Power Operated Equipment (396)	80,432	19,096	56
Communication Equipment (397)	11,177		57

ELECTRIC UTILITY PLANT IN SERVICE (cont.)

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)	
TRANSMISSION PLANT				
Structures and Improvements (352)			**0**	**26**
Station Equipment (353)			**117,566**	**27**
Towers and Fixtures (354)			**0**	**28**
Poles and Fixtures (355)			**0**	**29**
Overhead Conductors and Devices (356)			**0**	**30**
Underground Conduit (357)			**0**	**31**
Underground Conductors and Devices (358)			**0**	**32**
Roads and Trails (359)			**0**	**33**
Total Transmission Plant	**0**	**0**	**117,566**	
DISTRIBUTION PLANT				
Land and Land Rights (360)			**835**	**34**
Structures and Improvements (361)			**0**	**35**
Station Equipment (362)			**1,303,461**	**36**
Storage Battery Equipment (363)			**0**	**37**
Poles, Towers and Fixtures (364)			**109,062**	**38**
Overhead Conductors and Devices (365)	37		**107,443**	**39**
Underground Conduit (366)			**10,002**	**40**
Underground Conductors and Devices (367)	313	23,356	**697,117**	**41**
Line Transformers (368)			**478,678**	**42**
Services (369)	486	(23,356)	**300,067**	**43**
Meters (370)	75		**140,145**	**44**
Installations on Customers' Premises (371)			**492**	**45**
Leased Property on Customers' Premises (372)			**5,835**	**46**
Street Lighting and Signal Systems (373)	2,231		**173,300**	**47**
Total Distribution Plant	**3,142**	**0**	**3,326,437**	
GENERAL PLANT				
Land and Land Rights (389)			**0**	**48**
Structures and Improvements (390)			**46,076**	**49**
Office Furniture and Equipment (391)			**16,333**	**50**
Computer Equipment (391.1)			**37,023**	**51**
Transportation Equipment (392)			**73,737**	**52**
Stores Equipment (393)			**0**	**53**
Tools, Shop and Garage Equipment (394)			**12,667**	**54**
Laboratory Equipment (395)			**13,105**	**55**
Power Operated Equipment (396)			**99,528**	**56**
Communication Equipment (397)			**11,177**	**57**

ELECTRIC UTILITY PLANT IN SERVICE

1. All adjustments, corrections and reclassifications should be reported in Column (f), Adjustments.
2. Explain fully as a schedule footnote the nature of all entries reported in Column (f), Adjustments.
3. Explain as a schedule footnote the dollar additions and retirements reported in Columns (c) and (e) for each account over $50,000 not supported by statistical schedules.
4. Use only the account titles listed. If the utility has subaccounts other than accounts 391.1 and 397.1, combine them into one total and detail by subaccount as a schedule footnote.

Accounts (a)	Balance First of Year (b)	Additions During Year (c)	
GENERAL PLANT			
Miscellaneous Equipment (398)	7,818		**58**
Other Tangible Property (399)	0		**59**
Total General Plant	**279,818**	**37,646**	
Total utility plant in service directly assignable	**5,876,602**	**162,496**	
Common Utility Plant Allocated to Electric Department	0		**60**
Total utility plant in service	**5,876,602**	**162,496**	

ELECTRIC UTILITY PLANT IN SERVICE (cont.)

Accounts (d)	Retirements During Year (e)	Adjustments Increase or (Decrease) (f)	Balance End of Year (g)	
GENERAL PLANT				
Miscellaneous Equipment (398)			**7,818**	**58**
Other Tangible Property (399)			**0**	**59**
Total General Plant	**0**	**0**	**317,464**	
Total utility plant in service directly assignable	**3,142**	**0**	**6,035,956**	
Common Utility Plant Allocated to Electric Department			**0**	**60**
Total utility plant in service	**3,142**	**0**	**6,035,956**	

TRANSMISSION AND DISTRIBUTION LINES

Classification (a)	Miles of Pole Line Owned: Net Additions During Year (b)	Miles of Pole Line Owned: Total End of Year (c)	
Primary Distribution System Voltage(s) -- Urban			
2.4/4.16 kV (4kV)			1
7.2/12.5 kV (12kV)			2
14.4/24.9 kV (25kV)			3
Other:			
2.4		11.80	4
13.8		13.00	5
Primary Distribution System Voltage(s) -- Rural			
2.4/4.16 kV (4kV)			6
7.2/12.5 kV (12kV)			7
14.4/24.9 kV (25kV)			8
Other:			
NONE			9
Transmission System			
34.5 kV			10
69 kV			11
115 kV			12
138 kV			13
Other:			
NONE			14

RURAL LINE CUSTOMERS

Rural lines are those serving mainly rural or farm customers. Farm customers are those on a tract of land, 10 or more acres used mainly to produce farm products, or those on any place of 10 acres or less where customer devotes his entire time thereon to agriculture. Rural customers are those billed under distinct rural or farm rates.

Particulars (a)	Amount (b)	
Customers added on rural lines during year:		1
Farm Customers		2
Nonfarm Customers		3
Total	**0**	4
Customers on rural lines at end of year:		5
Rural Customers (served at rural rates):		6
Farm		7
Nonfarm		8
Total	**0**	9
Customers served at other than rural rates:		10
Farm		11
Nonfarm		12
Total	**0**	13
Total customers on rural lines at end of year	**0**	14

MONTHLY PEAK DEMAND AND ENERGY USAGE

1. Report hereunder the information called for pertaining to simultaneous peak demand established monthly and monthly energy usage col. (f) (in thousands of kilowatt-hours).
2. Monthly peak col. (b) (reported as actual number) should be respondent's maximum kw. load as measured by the sum of its coincidental net generation and purchases plus or minus net interchange, minus temporary deliveries (not interchange) of emergency power to another system.
3. Monthly energy usage should be the sum of respondent's net generation for load and purchases plus or minus net interchange and plus or minus net transmission or wheeling. Total for the year should agree with Total Source of Energy on the Electric Energy Account schedule.
4. If the utility has two or more power systems not physically connected, the information called for below should be furnished for each system.
5. Time reported in column (e) should be in military time (e.g., 6:30 pm would be reported as 18:30).

Month (a)		Monthly Peak kW (b)	Day of Week (c)	Date (MM/DD/YYYY) (d)	Time Beginning (HH:MM) (e)	Monthly Energy Usage (kWh) (000's) (f)	
January	01	12,785	Wednesday	01/26/2000	09:00	6,656	1
February	02	12,404	Monday	02/14/2000	09:00	6,632	2
March	03	12,073	Wednesday	03/01/2000	11:00	6,307	3
April	04	12,343	Friday	04/07/2000	11:15	6,231	4
May	05	12,818	Friday	05/05/2000	13:30	6,383	5
June	06	13,623	Friday	06/09/2000	14:15	6,695	6
July	07	13,896	Monday	07/10/2000	13:00	6,874	7
August	08	14,187	Tuesday	08/01/2000	15:15	7,248	8
September	09	14,050	Friday	09/01/2000	15:00	6,565	9
October	10	12,322	Tuesday	10/10/2000	09:00	6,425	10
November	11	12,470	Monday	11/20/2000	17:15	6,399	11
December	12	13,196	Tuesday	12/12/2000	17:30	6,722	12
Total		**156,167**				**79,137**	

System Name

State type of monthly peak reading (instantaneous 0, 15, 30, or 60 minutes integrated) and supplier.

Type of Reading	Supplier
15 minutes integrated	Northern States Power

ELECTRIC ENERGY ACCOUNT

Particulars (a)		kWh (000's) (b)	
Source of Energy			
Generation (excluding Station Use):			
Fossil Steam			1
Nuclear Steam			2
Hydraulic		367	3
Internal Combustion Turbine			4
Internal Combustion Reciprocating		26	5
Non-Conventional (wind, photovoltaic, etc.)			6
Total Generation		**393**	7
Purchases		79,137	8
Interchanges:	In (gross)		9
	Out (gross)		10
	Net	**0**	11
Transmission for/by others (wheeling):	Received		12
	Delivered		13
	Net	**0**	14
Total Source of Energy		**79,530**	15
			16
Disposition of Energy			17
Sales to Ultimate Consumers (including interdepartmental sales)		77,459	18
Sales For Resale			19
Energy Used by the Company (excluding station use):			20
Electric Utility			21
Common (office, shops, garages, etc. serving 2 or more util. depts.)			22
Total Used by Company		**0**	23
Total Sold and Used		**77,459**	24
Energy Losses:			25
Transmission Losses (if applicable)			26
Distribution Losses		2,071	27
Total Energy Losses		**2,071**	28
Loss Percentage (% Total Energy Losses of Total Source of Energy)		**2.6040%**	29
Total Disposition of Energy		**79,530**	30

SALES OF ELECTRICITY BY RATE SCHEDULE

1. Column (e) is the sum of the 12 monthly peak demands for all of the customers in each class.
2. Column (f) is the sum of the 12 monthly customer (or distribution) demands for all of the customers in each class.

Type of Sales/Rate Class Title (a)	Rate Schedule (b)	Avg. No. of Customers (c)	kWh (000 Omitted) (d)	
Residential Sales				
RESIDENTIAL	RG-1	1,436	12,849	**1**
Total Sales for Residential Sales		**1,436**	**12,849**	
Commercial & Industrial				
COMMERCIAL	CG-1	307	9,991	**2**
LARGE POWER	CP-1	16	5,622	**3**
INDUSTRIAL POWER-TIME OF DAY	CP-2	13	10,007	**4**
TURKEY STORE	CP-3	1	38,648	**5**
Total Sales for Commercial & Industrial		**337**	**64,268**	
Public Street & Highway Lighting				
STREET LIGHTS	MS-1	25	342	**6**
Total Sales for Public Street & Highway Lighting		**25**	**342**	
Sales for Resale				
NONE				**7**
Total Sales for Sales for Resale		**0**	**0**	
TOTAL SALES FOR ELECTRICITY		**1,798**	**77,459**	

SALES OF ELECTRICITY BY RATE SCHEDULE (cont.)

Demand kW (e)	Customer or Distribution kW (f)	Tariff Revenues (g)	PCAC Revenues (h)	Total Revenues (g)+(h)	
		760,326	(15,189)	**745,137**	**1**
0	**0**	**760,326**	**(15,189)**	**745,137**	
		657,667	(12,532)	**645,135**	**2**
		223,748	(6,483)	**217,265**	**3**
		497,085	(13,823)	**483,262**	**4**
		1,328,749		**1,328,749**	**5**
0	**0**	**2,707,249**	**(32,838)**	**2,674,411**	
		40,425	(420)	**40,005**	**6**
0	**0**	**40,425**	**(420)**	**40,005**	
				0	**7**
0	**0**	**0**	**0**	**0**	
0	**0**	**3,508,000**	**(48,447)**	**3,459,553**	

PURCHASED POWER STATISTICS

Use separate columns for each point of delivery, where a different wholesale supplier contract applies.

Particulars (a)		(b)		(c)		
Name of Vendor		Northern States Powe				1
Point of Delivery		BARRON				2
Type of Power Purchased (firm, dump, etc.)		Firm				3
Voltage at Which Delivered		69,000				4
Point of Metering		Substation				5
Total of 12 Monthly Maximum Demands -- kW		156,157				6
Average load factor		**69.4208%**				7
Total Cost of Purchased Power		2,649,108				8
Average cost per kWh		**0.0335**				9
On-Peak Hours (if applicable)		9:00-:9:00				10
Monthly purchases --- kWh (000):		**On-peak**	**Off-peak**	**On-peak**	**Off-peak**	11
	January	2,798	3,857			12
	February	2,801	3,831			13
	March	2,819	3,488			14
	April	2,650	3,581			15
	May	2,766	3,617			16
	June	2,951	3,744			17
	July	2,886	3,988			18
	August	3,223	4,025			19
	September	2,865	3,700			20
	October	2,872	3,554			21
	November	2,735	3,663			22
	December	2,821	3,901			23
	Total kWh (000)	**34,187**	**44,949**			24
						25
						26
						27
		(d)		**(e)**		28
Name of Vendor						29
Point of Delivery						30
Voltage at Which Delivered						31
Point of Metering						32
Type of Power Purchased (firm, dump, etc.)						33
Total of 12 Monthly Maximum Demands -- kW						34
Average load factor						35
Total Cost of Purchased Power						36
Average cost per kWh						37
On-Peak Hours (if applicable)						38
Monthly purchases --- kWh (000):		**On-peak**	**Off-peak**	**On-peak**	**Off-peak**	39
	January					40
	February					41
	March					42
	April					43
	May					44
	June					45
	July					46
	August					47
	September					48
	October					49
	November					50
	December					51
	Total kWh (000)					52

PRODUCTION STATISTICS TOTALS

Particulars (a)		Total (b)	
Name of Plant			1
Unit Identification			2
Type of Generation			3
kWh Net Generation (000)		393	4
Is Generation Metered or Estimated?			5
Is Exciter & Station Use Metered or Estimated?			6
60-Minute Maximum Demand--kW (est. if not meas.)		0	7
Date and Hour of Such Maximum Demand			8
Load Factor			9
Maximum Net Generation in Any One Day		0	10
Date of Such Maximum			11
Number of Hours Generators Operated			12
Maximum Continuous or Dependable Capacity--kW		0	13
Is Plant Owned or Leased?			14
Total Production Expenses		0	15
Cost per kWh of Net Generation ($)		0	16
Monthly Net Generation --- kWh (000):	January	9	17
	February	0	18
	March	47	19
	April	32	20
	May	39	21
	June	44	22
	July	54	23
	August	36	24
	September	28	25
	October	21	26
	November	42	27
	December	41	28
Total kWh (000)		393	29
Gas Consumed--Therms		0	30
Average Cost per Therm Burned ($)		0.0000	31
Fuel Oil Consumed Barrels (42 gal.)		47	32
Average Cost per Barrel of Oil Burned ($)			33
Specific Gravity			34
Average BTU per Gallon			35
Lubricating Oil Consumed--Gallons		0	36
Average Cost per Gallon ($)			37
kWh Net Generation per Gallon of Fuel Oil			38
kWh Net Generation per Gallon of Lubr. Oil			39
Does plant produce steam for heating or other			40
purposes in addition to elec. generation?			41
Coal consumed--tons (2,000 lbs.)		0	42
Average Cost per Ton ($)			43
Kind of Coal Used			44
Average BTU per Pound			45
Water Evaporated--Thousands of Pounds		0	46
Is Water Evaporated, Metered or Estimated?			47
Lbs. of Steam per Lb. of Coal or Equivalent Fuel			48
Lbs. of Coal or Equiv. Fuel per kWh Net Gen.			49
Based on Total Coal Used at Plant			50
Based on Coal Used Solely in Electric Generation			51
Average BTU per kWh Net Generation			52
Total Cost of Fuel (Oil and/or Coal)			53
per kWh Net Generation ($)			54

PRODUCTION STATISTICS

Particulars (a)	Plant (b)	Plant (c)	Plant (d)	Plant (e)	
Name of Plant	#1	#1	#1	#1	1
Unit Identification	9	4	3	1	2
Type of Generation	RECIP	RECIP	RECIP	RECIP	3
kWh Net Generation (000)	15	1	1	1	4
Is Generation Metered or Estimated?	M	M	M	M	5
Is Exciter & Station Use Metered or Estimated?		M	M	M	6
60-Minute Maximum Demand--kW (est. if not meas.)					7
Date and Hour of Such Maximum Demand					8
Load Factor					9
Maximum Net Generation in Any One Day					10
Date of Such Maximum					11
Number of Hours Generators Operated	10	2	2	2	12
Maximum Continuous or Dependable Capacity--kW					13
Is Plant Owned or Leased?		O	O	O	14
Total Production Expenses					15
Cost per kWh of Net Generation ($)	**0.0000**	**0.0000**	**0.0000**	**0.0000**	16
Monthly Net Generation --- kWh (000): January	8				17
February					18
March					19
April	1				20
May					21
June					22
July	6	1	1	1	23
August					24
September					25
October					26
November					27
December					28
Total kWh (000)	**15**	**1**	**1**	**1**	29
Gas Consumed--Therms					30
Average Cost per Therm Burned ($)					31
Fuel Oil Consumed Barrels (42 gal.)	26	2	2	2	32
Average Cost per Barrel of Oil Burned ($)					33
Specific Gravity					34
Average BTU per Gallon					35
Lubricating Oil Consumed--Gallons					36
Average Cost per Gallon ($)					37
kWh Net Generation per Gallon of Fuel Oil	14	12	14	15	38
kWh Net Generation per Gallon of Lubr. Oil					39
Does plant produce steam for heating or other					40
purposes in addition to elec. generation?					41
Coal consumed--tons (2,000 lbs.)					42
Average Cost per Ton ($)					43
Kind of Coal Used					44
Average BTU per Pound					45
Water Evaporated--Thousands of Pounds					46
Is Water Evaporated, Metered or Estimated?					47
Lbs. of Steam per Lb. of Coal or Equivalent Fuel					48
Lbs. of Coal or Equiv. Fuel per kWh Net Gen.					49
Based on Total Coal Used at Plant					50
Based on Coal Used Solely in Electric Generation					51
Average BTU per kWh Net Generation					52
Total Cost of Fuel (Oil and/or Coal)					53
per kWh Net Generation ($)	0.0460	0.0540	0.0480	0.0440	54

PRODUCTION STATISTICS

Particulars (a)	Plant (b)	Plant (c)	Plant (d)	Plant (e)	
Name of Plant	#7	#8	HYDRO	NONE	1
Unit Identification	7	8	2A	2	2
Type of Generation	RECIP	RECIP	HYDRO	RECIP	3
kWh Net Generation (000)	1	5	367	2	4
Is Generation Metered or Estimated?	M	M	M	M	5
Is Exciter & Station Use Metered or Estimated?				M	6
60-Minute Maximum Demand--kW (est. if not meas.)					7
Date and Hour of Such Maximum Demand					8
Load Factor					9
Maximum Net Generation in Any One Day					10
Date of Such Maximum					11
Number of Hours Generators Operated	3	5	7,334		12
Maximum Continuous or Dependable Capacity--kW					13
Is Plant Owned or Leased?				O	14
Total Production Expenses					15
Cost per kWh of Net Generation ($)	**0.0000**	**0.0000**	**0.0000**	**0.0000**	16
Monthly Net Generation --- kWh (000): January		1			17
February					18
March			47		19
April			31		20
May		1	38		21
June			44		22
July	1	3	40	1	23
August			36		24
September			28		25
October			21		26
November			42		27
December			40	1	28
Total kWh (000)	**1**	**5**	**367**	**2**	29
Gas Consumed--Therms					30
Average Cost per Therm Burned ($)					31
Fuel Oil Consumed Barrels (42 gal.)	3	10		2	32
Average Cost per Barrel of Oil Burned ($)					33
Specific Gravity					34
Average BTU per Gallon					35
Lubricating Oil Consumed--Gallons					36
Average Cost per Gallon ($)					37
kWh Net Generation per Gallon of Fuel Oil	9	10		15	38
kWh Net Generation per Gallon of Lubr. Oil					39
Does plant produce steam for heating or other					40
purposes in addition to elec. generation?					41
Coal consumed--tons (2,000 lbs.)					42
Average Cost per Ton ($)					43
Kind of Coal Used					44
Average BTU per Pound					45
Water Evaporated--Thousands of Pounds					46
Is Water Evaporated, Metered or Estimated?					47
Lbs. of Steam per Lb. of Coal or Equivalent Fuel					48
Lbs. of Coal or Equiv. Fuel per kWh Net Gen.					49
Based on Total Coal Used at Plant					50
Based on Coal Used Solely in Electric Generation					51
Average BTU per kWh Net Generation					52
Total Cost of Fuel (Oil and/or Coal)					53
per kWh Net Generation ($)	0.0680	0.0600		0.0430	54

STEAM PRODUCTION PLANTS

1. Report each boiler and each generating unit separately. Indicate any other than 60 hertz.
2. In columns (c) and (i), report year equipment was first placed in service, regardless of subsequent change in ownership.

	Boilers							
Name of Plant (a)	Unit No. (b)	Year Installed (c)	Rated Steam Pressure (lbs.) (d)	Rated Steam Temp. F. (e)	Type (f)	Fuel Type and Firing Method (g)	Rated Maximum Steam Pressure (1000 lbs./hr.) (h)	
NONE								1
						Total	0	

INTERNAL COMBUSTION GENERATION PLANTS

1. Report each boiler and each generating unit separately. Indicate any other than 60 hertz.
2. In column (c) and (h), report year equipment was first placed in service, regardless of subsequent change in ownership.

	Prime Movers						
Name of Plant (a)	Unit No. (b)	Year Installed (c)	Type (Recip. or Turbine) (d)	Manufacturer (e)	RPM (f)	Rated HP Each Unit (g)	
#1	1	1998	RECIP.	Cummins	1,800	1,620	1
#2	2	1998	RECIP.	Cummins	1,800	1,620	2
#3	3	1998	RECIP.	Cummins	1,800	1,620	3
#4	4	1998	RECIP.	Cummins	1,800	1,620	4
#7	7	1944	RECIP.	FAIRBANKS-MORSE	300	1,400	5
#8	8	1954	RECIP.	FAIRBANKS-MORSE	720	1,920	6

STEAM PRODUCTION PLANTS (cont.)

3. Under column (j), report tandem-compound (TC); cross-compound (CC); single casing (SC); topping unit (T); noncondensing (NC); and reciprocating (R). Show back pressure.
4. In column (q), report actual load in kW which the plant will carry over an indefinite period as determined by experience or accredited capability tests.

Turbine-Generators

Year Installed (i)	Type (j)	RPM (k)	Voltage (kV) (l)	kWh Generated by Each Unit During Yr. (000's) (m)	Rated Unit Capacity kW (n)	Rated Unit Capacity kVA (o)	Total Rated Plant Capacity (kW) (p)	Total Maximum Continuous Capacity (kW) (q)	
									1
			Total	**0**	**0**	**0**	**0**	**0**	

INTERNAL COMBUSTION GENERATION PLANTS (cont.)

3. In column (n), report actual load in kW which the plant will carry over an indefinite period as determined by experience or accredited capability tests.

Generators

Year Installed (h)	Voltage (kV) (i)	kWh Generated by Each Unit Generator During Yr. (000's) (j)	Rated Unit Capacity kW (k)	Rated Unit Capacity kVA (l)	Total Rated Plant Capacity (kW) (m)	Total Maximum Continuous Plant Capacity (kW) (n)	
1998	1		1,167	1,459	1,175	1,175	1
1998	1		1,167	1,459	1,175	1,175	2
1998	1		1,167	1,459	1,175	1,175	3
1998	1		1,167	1,459	1,175	1,175	4
1944	2		980	1,225	980	600	5
1954	2		1,360	1,360	1,360	1,200	6

HYDRAULIC GENERATING PLANTS

1. In column (d), indicate type of unit--horizontal, vertical, bulb, etc.
2. In column (j), report operating head as indicated by manufacturer's rating of wheel horsepower.

Name of Plant (a)	Name of Stream (b)	Control (Attended, Automatic or Remote) (c)	Prime Movers Type (d)	Unit No. (e)	Year Installed (f)	RPM (g)	Rated HP Each Unit (h)	
Barron	YELLOW RIV	REMOTE	VERTIC	2	1,923	150	150	**1**
						Total	**150**	

HYDRAULIC GENERATING PLANTS (cont.)

3. Capacity shown in column (q) should be based on the equipment installed and determined independently by stream flow; i.e., on the assumption of adequate stream flow.

Generators								
Rated Head (i)	Operating Head (j)	Year Installed (k)	Voltage (kV) (l)	kWh Generated by Each Unit During Year (000's) (m)	Rated Unit Capacity kW (n)	Rated Unit Capacity kVA (o)	Total Rated Plant Capacity (kW) (p)	Total Maximum Continuous Plant Capacity (kW) (q)	
12	12	1,923	2		72	90	72		1
			Total	**0**	**72**	**90**	**72**	**0**	

SUBSTATION EQUIPMENT

Report separately each substation used wholly or in part for transmission, each distribution substation over 1,000 kVA capacity and each substation that serves customers with energy for resale.

Particulars (a)	Utility Designation (b)	(c)	(d)	(e)	(f)	
Name of Substation	East End	Generator	Generator-	Jerome	Jerome's	1
Voltage--High Side	14	14	14	69	69	2
Voltage--Low Side	2	0	0	12	12	3
Num. Main Transformers in Operation	1	1	1	1	1	4
Capacity of Transformers in kVA	2,500	3,750	3,750	5,000	5,000	5
Number of Spare Transformers on Hand	0	0	0	0	0	6
15-Minute Maximum Demand in kW						7
Dt and Hr of Such Maximum Demand						8
						9
Kwh Output						10

11 12 13 14 15

SUBSTATION EQUIPMENT (continued)

Particulars (g)	Utility Designation (h)	(i)	(j)	(k)	(l)	
Name of Substation	Main	Main Plant	South End	West End	West Maple	16
Voltage--High Side	69	69	14	14	14	17
Voltage--Low Side	14	14	2	2	2	18
Num. of Main Transformers in Operation	1	1	1	1	1	19
Capacity of Transformers in kVA	7,500	7,500	1,500	2,500	1,000	20
Number of Spare Transformers on Hand	0	0	0	0	0	21
15-Minute Maximum Demand in kW						22
Dt and Hr of Such Maximum Demand						23
						24
Kwh Output						25

26 27 28 29 30

SUBSTATION EQUIPMENT (continued)

Particulars (m)	Utility Designation (n)	(o)	(p)	(q)	(r)	
Name of Substation	WI Dairy	Woodland				31
Voltage--High Side	14	14				32
Voltage--Low Side	2	2				33
Num. of Main Transformers in Operation	1	1				34
Capacity of Transformers in kVA	1,000	500				35
Number of Spare Transformers on Hand	0	0				36
15-Minute Maximum Demand in kW						37
Dt and Hr of Such Maximum Demand						38
						39
Kwh Output						40

ELECTRIC DISTRIBUTION METERS & LINE TRANSFORMERS

Particulars (a)	Number of Watt-Hour Meters (b)	Line Transformers		
		Number (c)	Total Cap. (kVA) (d)	
Number first of year	1,900	419	39,472	1
Acquired during year	1	2	1,050	2
Total	**1,901**	**421**	**40,522**	3
Retired during year				4
Sales, transfers or adjustments increase (decrease)				5
Number end of year	**1,901**	**421**	**40,522**	6
Number end of year accounted for as follows:				7
In customers' use	1,829	369	35,565	8
In utility's use				9
Inactive transformers on system				10
Locked meters on customers' premises				11
In stock	72	52	4,957	12
Total end of year	**1,901**	**421**	**40,522**	13

STREET LIGHTING EQUIPMENT

1. Under column (a) use the following types: Sodium Vapor, Mercury Vapor, Incandescent, Fluorescent, Metal Halide/Halogen, Other.
2. Indicate size in watts, column(b).
3. If breakdown of kWh column (d) is not available, please allocate based on utility's best estimate.

Particulars (a)	Watts (b)	Number Each Type (c)	kWh Used Annually (d)	
Street Lighting Non-Ornamental				
Mercury Vapor	175	239	164	**1**
Mercury Vapor	400	10	7	**2**
Sodium Vapor	100	75	51	**3**
Sodium Vapor	150	120	82	**4**
Sodium Vapor	250	10	7	**5**
Total		**454**	**311**	
Ornamental				
NONE				**6**
Total		**0**	**0**	
Other				
Mercury Vapor	175	41	28	**7**
Mercury Vapor	400	1	1	**8**
Sodium Vapor	100	3	1	**9**
Total		**45**	**30**	

ELECTRIC OPERATING SECTION FOOTNOTES

Electric Operation & Maintenance Expenses (Page E-03)

The sick and vacation liability was recorded for the first time in 2000. This increased account 920 by $11,089 and account 561 by $17,242.
Account 535 increased because the repair to the hydro units breaking system in the amount of $34,450.
Account 543 decreased because the engine cooling system was repaired in 1999. The total cost of this project was $11,418.
Account 923 increased because of a rate increase application prepared by Tracey and Thole and engineering for the old generating facility fuel clean-up.

Electric Utility Plant in Service (Page E-06)

$23,356 was incurred during 1999 for the 6th street project. These costs were originally recorded in account 369. The correct account should have been 367.
The dam used for hydro generation was replaced during 1999. The final costs were captitalized in 2000.

Sales of Electricity by Rate Schedule (Page E-12)

Reclassified the hospital from public authority to commercial in 2000. The hospital was sold.